

NEW MEXICO OIL CONSERVATION DIVISION - Form C-108, cont'd  
Summary of Details for Conversion of Well to Injection Status

MLMU #44  
Langlie-Mattix 7-R, Queen  
9-05-90

Sec <sup>29</sup>~~36~~, T23S, R37E  
Unit N, 660FSL, 1980FWL  
3326' GL

- III. All pertinent well data is included on the well schematic sheet. Hole sizes were not recorded on the original drilling reports but cement was circulated to the surface.
- V. Map of wells within a 2 mile radius is attached. A 1/2 mile radius circle is drawn on it.
- VI. Data for sections VI, VIII, X and XI have been previously submitted under NMOCD R4680 dated 10-03-73. Further data covering water flood expansion was covered by WFX Order 460 dated 5-10-78. Conversion of wells #16 and #27 was covered by WFX-572 dated 6-24-88.
- VII. Proposed average daily injection rate is 400 Bbls per day and anticipated maximum rate is 600 Bbls per day. Maximum pressure should not exceed 1100 psi and the average injection pressure will not exceed 697 psi until a step rate test establishes a higher limit. The system will be closed.
- IX. Subject well will be stimulated in stages with 5000 gallons 15% NEFE with a tubing pressure not to exceed 4500 psi.
- XII. Based on current geological and engineering data, there is no evidence of natural or artificially induced open faults and there is no communication between the injection zone and any subsurface source of drinking water.
- XIII. A notarized copy of a "Proof of Notice" is included.