

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

HOBBS DISTRICT OFFICE

GARREY CARRUTHERS

July 10, 1990

POSIT OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

Texaco Producing Inc. Box 730 Hobbs, NM 88240

Attn: James Head

Re: Intention to Convert to Injection Myers Langlie Mattix Unit #44-N Section 29, T23S, R37E

Gentlemen:

Your intention to convert the above-referenced well to an injection well in your Myers Langlie Mattix Unit is being returned. Before we can approve this work you will need to make application for authority to inject into this well by submitting Form C-108 with attachments to our Santa Fe office with a copy to the Hobbs office.

As soon as an order has been issued you may resubmit your intention to convert to injection. This is a <u>"federal</u>" well so this should be directed to the BLM with a copy to the Hobbs OCD.

If you have questions concerning this matter, please contact Evelyn Downs at 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District I

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to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department	Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO. 3002510880
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088	S. Indicate Type of Lease FEDERAL XX STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		6. State Oil & Gas Lease No. 032545
(DO NOT USE THIS FORM FOR P DIFFERENT RES	TICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A SERVOIR. USE "APPLICATION FOR PERMIT" I C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL X WELL	OTHER	Myers Langlie Mattix Unit
2. Name of Operator Texaco Produc	cing Inc	8. Well No. 44
3. Address of Operator		9. Pool name or Wildcat
	Hobbs, New Mexico 88240	Langlie Mattix 7 Rivers Queen
4. Well Location Unit Letter <u>N</u> : <u>6</u> 1	60Feet From TheSouthLine and1	980 Feet From The West Line
Section 29	Township 23S Range 37E	NMPM Lea County
	10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
	A Appropriate Box to Indicate Nature of Notice, H	Percet of Other Data
		BSEQUENT REPORT OF:
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