

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator

OXY USA Inc.

16696

3. Address and Telephone No.

P.O. Box 50250 Midland, TX 79710-0250

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 660 FWL NWSW (L) Sec 29 T23S R37E

5. Lease Designation and Serial No.

8910138170 - LC060825A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Myers Langlie Mattix Unit
011007

8. Well Name and No.

27

9. API Well No.

30-025-10881

10. Field and Pool, or Exploratory Area

037240

Langlie Mattix 7 Rvr 0-G

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See other side

14. I hereby certify that the foregoing is true and correct

Signed

David Stewart

Title

David Stewart

Regulatory Analyst

Date

2/18/90

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

FEB 25 1990

Conditions of approval, if any:

Attached

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

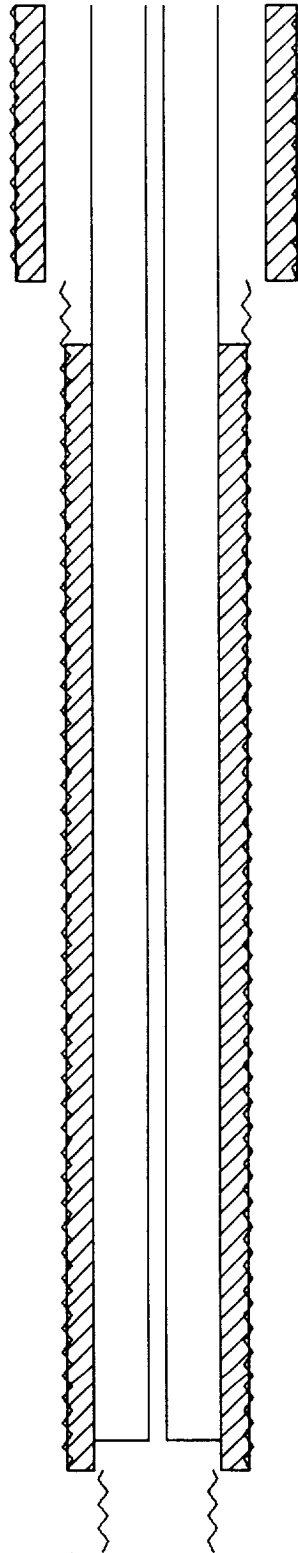
ATTACHMENT 3160-5
OXY USA INC.
MYERS LANGLIE MATTIX UNIT #27
SEC 29 T238 R37E
LEA COUNTY, NM

TD - 3635' PBTD - 3575' PERFS - 3440-3575'

CASING: 9-5/8" 36# @ 650', 12-1/4", cmt w/250sx (TOC-SURF-CIRC)
5-1/2" 17# @ 3440', 7-7/8", cmt w/600sx (TOC-UNKNOWN)

1. MIRU PU, NDWH, NUBOP. POOH W/ PKR & TBG. RIH & SET CIBP @ 3390', SPOT 10sx CMT ON TOP TO 3315'. M&P 9.5# MUD LADEN FLUID, POOH TO 2800'. TAG
2. M&P 25sx CL C CMT PLUG FROM 2950-2800', M&P 9.5# MUD LADEN FLUID, POOH TO 2590'.
3. M&P 20sx CL C CMT PLUG FROM 2690-2590', M&P 9.5# MUD LADEN FLUID, POOH TO 1210'.
4. PERF 2 SQZ HOLES @ 1310', EIR M&P 35sx CL C CMT PLUG FROM TO 1310-1210', M&P 9.5# MUD LADEN FLUID, POOH TO 600'.
5. PERF 2 SQZ HOLES @ 700', EIR M&P 35sx CL C CMT PLUG FROM TO 600-700', M&P 9.5# MUD LADEN FLUID, POOH TO 300'.
6. PERF 2 SQZ HOLES @ 400', EIR, M&P 75sx CL C CMT PLUG CIRC CMT TO SURFACE, SPOT CMT IN 5-1/2" CSG TO 300'. M&P 9.5# MUD LADEN FLUID, POOH.
7. M&P 10sx CL C CMT SURFACE PLUG. NDBOP, CUT-OFF CSG 3' BELOW GROUND LEVEL, RDPU, INSTALL DRY-HOLE MARKER, CLEAN LOC & BACKFILL W/O PIT.

OXY USA INC. CURRENT
MYERS LANGLEY MATTIX UT #27
SEC 29 T23S R37E LEA NM



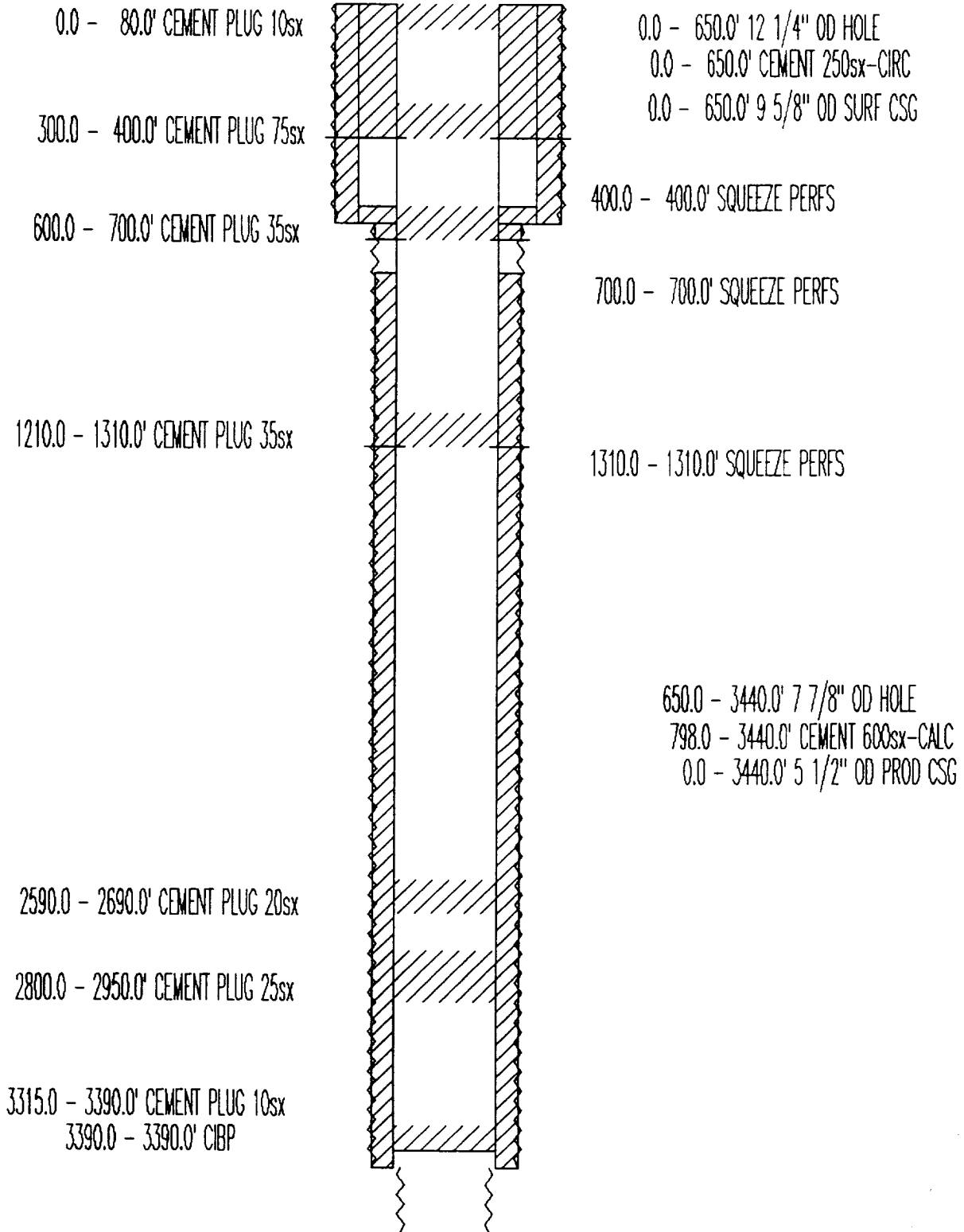
0.0 - 650.0' 12 1/4" OD HOLE
0.0 - 650.0' CEMENT 250sx-CIRC
0.0 - 650.0' 9 5/8" OD SURF CSG

650.0 - 3440.0' 7 7/8" OD HOLE
798.0 - 3440.0' CEMENT 600sx-CALC
0.0 - 3440.0' 5 1/2" OD PROD CSG

0.0 - 3367.0' 2 3/8" OD TBG
3367.0 - 3367.0' RETRV. PACKER

TD: 3635'

OXY USA INC. PROPOSED
MYERS LANGLEY MATTIX UT #27
SEC 29 T23S R37E LEA NM



TD: 3635'