

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

TRIPPLICATE
actions on 7-

Budget Bureau No. 1004-0125
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Texaco Producing Inc.	8. FARM OR LEASE NAME Myers Langlie Mathix Unit
3. ADDRESS OF OPERATOR PO Box 7235 Hobbs, New Mexico 88240	9. WELL NO. 27
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit letter L, 1980 FSL and 660 FWL Section 29, T23S, R37E	10. FIELD AND POOL, OR WILDCAT Langlie Mathix
14. PERMIT NO.	11. SEC. T., R., M., OR BLM, AND SURVEY OR AREA Section 29 T23S, R37E
15. ELEVATIONS (Show whether DF, RT, OR, etc.)	12. COUNTY OR PARISH 13. STATE Lea NM.

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) ☐	
(Other) Convert to injection		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATION. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)			

1. Rig up pulling unit and TOH with rods and pump. Install BOP and TOH with production tubing.
2. TIH with workstring and bit and clean out 5 1/2" casing and open hole to TD (3635'). TOH with workstring and bit.
3. Test casing integrity and repair if necessary.
4. TIH with workstring and packer and set packer at $\pm 3340'$.
5. Acidize the Langlie Mathix OH interval 3440'-3635'. Swab and/or flow back load. TOH with workstring and packer.
6. TIH with injection tubing and packer to $\pm 3300'$. Circulate packer fluid then set packer.
7. Initiate injection and test.

19. I hereby certify that the foregoing is true and correct

SIGNE: KE Johnson

TITLE: AREA SUPERINTENDENT

DATE: JUN 12 1989

(This space for Federal or State Office use)

APPROVED BY: (ORIG. SGD.) DAVID R. GLASS

TITLE: CHIEF, ENVIRONMENTAL

DATE: 6-15-89

CONDITIONS OF APPROVAL, IF ANY

*See Instructions on Reverse Side