

N. M. OIL CONS. COMMISSION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other water injection well
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. K, 1980' FSL & 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) Run Liner

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- (X)

5. LEASE
060825a LC-060825-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Myers Langlie Mattix Unit
8. FARM OR LEASE NAME
Myers Langlie Mattix Unit
9. WELL NO.
26
10. FIELD OR WILDCAT NAME
Langlie Mattix
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T-23S, R-37E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3326 DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/23/82 Rig up DA&S. Top jt thread bad. Drop tbq. Fish w/ overshot. Recover tbq & pkr. 75 bent jts. Ran 4 3/4" bit 2 3/8" tbq. Tag 3607'. 8' fill.

7/24/82 Drill new hole 3615'-3751'.

8/3/82 Tagged bit @ 3751', no fill. Pulled bit, ran 12 jts (452') 41.3#, FLRS 4" OD type J TIW hanger, set @ 3750'. Float @ 3716'. Top @ 3286'. Halliburton cmt w/ 150 sxs of 50-50 poz mix 1/4# flocel 2% CACL. Plug down @ 4:00 PM. Pulled 150'. Reversed out 25 sxs. WOC.

8/4/82 Ran 4 3/4" bit & tagged soft cmt 3147'. Top of liner 3286 to 3186.

8/5/82 Drill cmt 3186-3286 top of liner test to 1000# OK. Pulled bit & ran 3 1/4" bit & drill 6' cmt to 3292'. Ran bit to 3706' & displaced hole. Pull to 3100'.

8/6/82 Pulled tbq & bit. Welex ran cmt bond PFC 3200-3698' Perf @ 3557, 60, 68, 72, 75, 85, 87, 95, 99, 3605, 09, 15, 24, 33, 38, 43, 49, 61, 65, 71, 75, 80, = 22 holes. Ran pkr & tbq to 3662'. cont'd on back.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Superintendent

DATE August 12, 1982

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF

(ORIG. SGD.) DAVID R. GLASS

DATE

NOV 1 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

8/7/82

BJ spotted 100 gals 10% acid, set pkr @ 3458'.
Treated 3557-3680' w/ 2000 gals & 44 balls. Ball
out. Max 5500#, Min 1600#, Broke @ 1600. Ran 4 bb
/ min. ISIP 900#. 15 min 640#, 1 hour 0#. Pull
tbq & pkr.

8/9/82

Ran AD-1 pkr on 111 jts 3392' of 2 3/8" P.C. tbq.
Set @ 3404'. Rig down.

8/10/82

Coverted to injection.

APPROVED
AUG 13 1982
D.C.D.
FEDERAL OFFICE