COPY TO O. C. C 5 - U.S.G.S. Hol , N.M. 1 - BWI, Forema 1 - File 1 - Admin. Unit budland Form Approved. Form 9-331 10 - WIO's 1 - JDM Engineer Budget Bureau No. 42-R1424 Dec. 1973 UNITED STATES 15 (S) (S) (S) 5. LEASE < :, 060825/a DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 3 2 2 2 - 5 7. UNIT AGREEMENT NAME. SUNDRY NOTICES AND REPORTS ON WELLS Myers Langlie Mattix Unit (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 8. FARM OR LEASE NAME 5 <u>3</u> Myers Langlie Mattix gas well other water injection well 5 well 9. WELL NO. 3 3 2 1000 3 **26**  $\frac{\pi}{3}$ 2. NAME OF OPERATOR HOBBS, MENAME Getty Oil Company 10. FIELD OR WILDCAT NAME: Langlie Mattix -3. ADDRESS OF OPERATOR PO Box 730 Hobbs, NM 88240 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA \$46 20.0 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Sec. 29, T23S, R37E AT SURFACE: Unit Ltr. K, 1980 FSL & 1980 FWL 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: Lea NM AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3326 DF REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: dreum to TEST WATER SHUT-OFF . FRACTURE TREAT SHOOT OR ACIDIZE (NOTE: Report results of multiple completion or zone REPAIR WELL Telegraphy the state of the sta change on Form 9-330.): PULL OR ALTER CASING CHODS MULTIPLE COMPLETE --CHANGE ZONES ABANDON\* Run Liner (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* 3 Ě 1) Rig up pulling unit 3 L 2) Install BOP and pull tubing and packer No a ar ٤ 3) TIH with bit and clean out to ± 3750' 4) Run CNL-FDC 3750'-2500' 5) Run 4" liner and cement 6) WOC 24 hours. 7) Perforate based on electric logs 8) Acidize with 15% NE acid 9) Run packer and injection tubing and place on injection ć 25 Subsurface Safety Valve: Manu. and Type \_ 18. I hereby certify that the foregoing is true and correct TITLE Area Superintendentate 6-18-81 SIGNED (This space for Federal or State office use) \_ TITLE . DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY: 1981 JAMES A. GILLHAM \*See Instructions on Reverse Side DISTRICT SUPERVISOR