

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions reverse side)Form approved.
Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO.

LC-060825a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well	7. UNIT AGREEMENT NAME Myers Langlie-Mattix Unit
2. NAME OF OPERATOR Skelly Oil Company	8. FARM OR LEASE NAME Myers Langlie-Mattix Unit
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701	9. WELL NO. 26
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter K, 1980' FSL & 1980' FWL, Sec. 29-23S-37E	10. FIELD AND POOL, OR WILDCAT Langlie-Mattix
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3326' DF
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29-23S-37E
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Convert to Water Injection

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

While attempting to convert well to water injection, parted casing was discovered at 743'. The following work is proposed before continuing conversion operations:

- 1) Move in workover rig.
- 2) Pull portion of 5-1/2" OD casing above 743'.
- 3) Mill and clean out inside 5-1/2" OD casing at 743' and dress off casing and set 5-1/2" casing bowl at 745'.
- 4) Set 5-1/2" OD tie back casing string surface-745'.
- 5) Clean out to 3615' TD.
- 6) Run GR-Neutron log 2600-3615'.
- 7) Set plastic lined injection tubing and packer at \pm 3425'.
- 8) Place well on active status injecting water thru Langlie-Mattix open hole 3474-3615'.

18. I hereby certify that the foregoing is true and correct

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 2-27-76

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side