

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on rev  
side)

BLM Roswell District  
Modified Form No.  
NM060-3160-4

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Meridian Oil Inc.		8. FARM OR LEASE NAME Olsen-Bliebry
3. ADDRESS OF OPERATOR P.O. Box 51810, Midland, TX 79710-1810	3a. AREA CODE & PHONE NO. 915-686-5600	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit L 1650'FSL & 990' FWL		10. FIELD AND POOL, OR WILDCAT Jalmat (T,Y,SR)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T23S, R37E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3323' DF	12. COUNTY OR PARISH Lea
		13. STATE NM

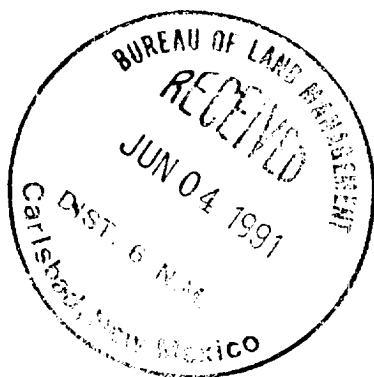
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachment.



Approved as to plugging of the well bore,  
Liability under LRA is retained until  
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED <i>Conner Malik</i>	TITLE <b>Reg. Analyst</b>	DATE <b>5/28/91</b>
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE <b>6-18-91</b>
CONDITIONS OF APPROVAL, IF ANY:		

\*See Instructions on Reverse Side

05/22/91  
13:24:09.2

MERIDIAN OIL COMPANY  
DAILY DRILLING REPORT  
WORKING INTEREST WELLS  
H I S T O R Y

DDR107NB-C  
PAGE: 1

WELL NAME	S		
OPERATOR	T		
	A		
	T		
	U	MOI PART	DP-NO
	S		
-----	-	-----	-----

DIST: MIDLAND  
ST : NM CNTY: LEA

OLSON BLINEBRY 1  
MERIDIAN OIL IN

PROP TD :  
PROSPECT: O S 98.43% 13925A

5-14-91  
TD: 3,195 SPUD DATE: 4-01-49  
UNIT: L SEC: 29 TWN: 023S RNG: 037E  
LOCATION : 1650 FS & 990 FWL  
PROP FORM: YATES  
PROP FLD : JALMAT-PRORATED GAS  
\*\*\*\*\* F I R S T R E P O R T \*\*\*\*\*  
INITIATE WORK TO SQUEEZE CSG & INSTALL PUMPJACK. REPAIR ROAD. MI  
2-3/8" TBG. MIRU PRIDE 221. NU BOP. GIH W/ 7" PKR, SN, 19 JTS 2-3/8"  
4.7 J-55. LEFT PKR SWINGING @ 620'. DIG OUT CELLAR. LAID LINE TO PIT.  
SD TO REPAIR ROAD.  
AFE-NO: N114 AFE COST: \$ 55,000 PROPERTY: 0-711005-00  
ECC: \$ 2,525

5-15-91  
TD: 3,195  
EVALUATE P & A. REPAIR ROAD & LOCATION, 7" COMPRESSION PKR. DID NOT  
HAVE ENOUGH TBG WT TO SWELL RUBBERS. TOH. GIH W/AOI TENSION PKR.  
ISOLATED BAD CSG FROM 660-880'. REPORTED TO MIDLAND. DECIDED NOT TO  
SQUZE. TOH. SDFN.  
AFE-NO: N114 AFE COST: \$ 55,000 PROPERTY: 0-711005-00  
ECC: \$ 8,825

05/22/91  
13:24:09.2

MERIDIAN OIL COMPANY  
DAILY DRILLING REPORT  
WORKING INTEREST WELLS  
H I S T O R Y

DDR107NB-C  
PAGE: 2

WELL NAME	S		
OPERATOR	T		
	A		
	T		
	U		
	S	MOI PART	DP-NO

5-16-91

TD: 3,195

CO, PLATE, MARK WELLSITE. TIH W/STINGER & STARGUIDE ON 2-3/8" TBG.  
STING INTO RETAINER @ 2450'. EST RATE 2-1/2 BPM @ 300#. PMPD 200 SX  
C BELOW RETAINER. PU, SPOT 5 SX ON RETAINER. TOH. RUWL. PERF 4 WAY  
SQUZE GUN @ 2060-61'. TIH W/7" RETAINER ON 2-3/8" TBG. SET @ 2021'.  
EST RATE BROKE @ 2200#. PUMP IN 2 BPM @ 1500#. PUMP 30 SX BELOW RET.  
DUMP 5 SX ON RET. CIRC HOLE W/9 PPG GEL WTR. PU TO 375'. SPOT 30 SX C  
TOH. SPOT 5 SX PLUG @ SURFACE. SDFN.

AFE-NO: N114 AFE COST: \$ 55,000 PROPERTY: 0-711005-00

ECC: \$ 20,621

5-17-91

TD: 3,195

TEMPORARILY DROPPED FROM REPORT ON 05/17/91  
FINAL REPORT. RDMO PU. DUG OUT WELLHEAD. CO. MARK LOCATION. RIP  
LOCATION. COVER PIT. HAULED 2-3/8" TO JAL YARD. WELLHEAD JUNK.

\*\*\*\*\* F I N A L R E P O R T \*\*\*\*\*

AFE-NO: N114 AFE COST: \$ 55,000 PROPERTY: 0-711005-00

ECC: \$ 22,821