	DISTRIBUTION		ONSERVATION COM-SION	Form C -104	
1	ILE J.S.G.S.		FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Supersedes Old C-104 and C-1, Effective 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TRA	HOI ORT OLE AND NATURAL SA		
	GAS I				
1.	PRORATION OFFICE				
••	Sun Exploration & Production Co.				
	P. O. Box 1861, Midland, Texas 79702				
	Reason(s) for filing (Check proper box) New Well			Other (Please explain) Name Change Only	
	Recompletion	Casinghead Gas Condensate From: Sun Oil Company			
	If change of ownership give name and address of previous owner				
11	ESCRIPTION OF WELL AND LEASE				
41.	Lease Name	j Weli No.; Pool Name, Including Fo	ormation 1 Yt 7 Rwrs. Gastate, Federal of	Lease No.	
	Blinebry "A"				
	Unit Letter ; 1	650 Feet From The South Lin	e and Feet From Th	eWEst	
	Line of Section 29 Tow	mship 23-S Range	37-Е , <sub>МРМ</sub> , Lea	County	
III.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	S Address /Give address to which approve	d copy of this form is to be sent)	
	None Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Gas	Unit Sec. Twp. P.ge.	Jal, NM Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	L 29 23 37	Yes		
IV.		f this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND		D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow DIL WELL able for this depth or be for full 24 hours)				
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Chake Size	
VI.	CERTIFICATE OF COMPLIANC	CE (~			
	I hereby certify that the rules and r		BY		
	Commission have been complied w above is true and complete to the				
	Dee Arm Kimp		TITLE		
	(Signa Acct. Asst. II	uture)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	(Tit 1-1-82	le)			
	(Da	(e)			

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Secure Forms C-104 must be filed for each cool in multiply