

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-10885

Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

Lease Name or Unit Agreement Name
R.W. Cowden "B"

Well No.
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Pool name or Wildcat
Jalmat (Tansill-Yates-Seven Rivers) Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

Name of Operator
Doyle Hartman

Address of Operator
500 N. Main Street, Midland, Texas 79701

Well Location
Unit Letter L : 2110 Feet From The South Line and 990 Feet From The West Line
Section 30 Township 23-S Range 37-E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3355' G.L.

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled 2-7/8" tubing. Ran Halliburton 5-1/2" EZ-Drill cement retainer. Set retainer at 2915'. Pressure tested 5-1/2" casing to 800 psi. Pressure held okay. Squeezed OH from 3024' - 3205' with 150 sx of HLC cement containing 2% CaCl₂ followed by 50 sx of API Class-C cement containing 2% CaCl₂. FSIP = 1300 psi. Pulled out of retainer. Dumped 3 sx of cement on top of retainer.

Pulled tubing. Perforated 4 squeeze holes at 1210'. Ran into hole with tubing. Displaced hole from 2900' to 1600' with 33 bbls of mud. Pulled tubing to 1600'. Spotted 9.5 bbl cement plug from 1600' to 1200'. Pulled tubing to 1150' and cleared squeeze perfs with 30 bbls of water. Pulled and laid down tubing. Cemented down 5-1/2" casing with 400 sx of HLC cement containing 2% CaCl₂ followed by 50 sx of API Class-C cement containing 2% CaCl₂. Circulated cement to surface out 8-5/8" x 5-1/2" annulus and also on outside of 8-5/8" surface casing. Work completed 11-3-98.

Well now plugged and abandoned.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Doyle Hartman

TITLE Owner-Operator

DATE 11-03-98

TYPE OR PRINT NAME Doyle Hartman

TELEPHONE NO. 915/684-4011

(This space for State Use)

APPROVED BY

Terry W. Lipp

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JC Hille

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