Submit 5 Copies
Appropriate District Office
DISTRICT DISTRICT I P.O. Box 1980, Hobbs, NM 88240

T.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

1000 Rio Brazos Rd., Aztec, NM 87410

60101 P.O. Drawer DD, Anesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. ISKOI Operator 311-025 Doyle Hartman Address 79702 Midland, Texas P. O. Box 10426 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Change in Transporter effective X Dry Gas Recompletion November 1, 1991 Condensate Casinghead Gas Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. | Pool Name, Including Formation Kind of Lease Lease Name State, Federal or Fee Jalmat (T-Y-7R) 1 R. W. Cowden B Location Feet From The South Line and 990 _ Feet From The _ Line 2110 Unit Letter L County Lea Range 37E , NMPM, 23S 30 Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Name of Authorized Transporter of Casinghead Gas 201 Main Street, Fort Worth, Texas 76102 Sid Richardson Carbon & Gasoline Company When? Is gas actually connected? Rge. Unit Sec. Twp. If well produces oil or liquids, give location of tanks.

TO POCEMBE ST.	↓									
this production is commingled with that f	from any other	er lease or poo	i, give comming	ling order num	ON GASC	DLINE C	O Eff. :	3/1/93		_
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1		1	<u> </u>	<u> </u>	L DRED	l		-
e Spudded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Forma			ation	Top Oil/Gas Pay			Tubing Depth			
							Depth Casing Shoe			
Perforations										
		TIRING C	ASING AND	CEMENT	NG RECOR	SD C				_
				DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE			DEFIN 3C1						_
										_
	<u> </u>						<u> </u>			
										_
V. TEST DATA AND REQUE	CT FOD	ALLOWAL	RIF	_1						
V. TEST DATA AND REQUE	21 LOK	WITHOU IN WI					·	- for full 24 ho	wee l	

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL

Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (puot, back pr.)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Total K. Winel Signature Patrick K. Worrell Engineer Title Printed Name 915-684-4011 11/21/91 Telephone No.

OIL CONSERVATION DIVISION NOV 27 1991

Date Approved ORIGINAL SIGNAD BY JEARY SEXTON

By. DISTRICT I SUPERVISOR

Title RECORD 63846 FOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.