Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Minerals and Natural Resources Department Ene

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	10	IMANO	POH I OIL F	ND NATUR		Well AP	No		
erator						Well AP	110.		
oyle Hartman					<del> </del>				
dress	lland, Te	vac 70	9702						
. O. Bon	iranu, rez			Other (Ple	ase explain	)			
ason(s) for Filing (Check proper box)	Cha	nge in Tran	sporter of:				CC		
w Well	Oil	Dry		Change in	Transp	orter e	fiective	:	
ecompletion	Casinghead Ga		densate	November	1, 19	<u> </u>			
hange of operator give name									
address of previous operator									
DESCRIPTION OF WELL A	AND LEASE	<u> </u>		Famation		Kind of	Lease	Le	ase No.
ease Name						State, F	ederal or Fee	H	
R. W. Cowden B									
ocation	2110	_	_ · S	outh Line and	990 -	Fee	From The	West	Line
Unit Letter L	:	Fee	t From the	The and					
Section 30 Township	23S	Ra	nge 37E	, NMPM	<u>.                                    </u>	Lea			County
I. DESIGNATION OF TRANS	SPORTER	OF OIL	AND NATUE	Address (Give add		ah annamad	come of this fo	rm is to be se	nt)
iame of Authorized Transporter of Oil	or	Condensate		Address (Give add	ress to whi	ch approved	opy of the jo	,,,,,	,
		<del></del>		Address (Give add		ich approved	conv of this fo	rm is to be se	nt)
Name of Authorized Transporter of Casing	ghead Gas [		Dry Gas 💢	201 Main	Street	Fort	Worth,	Cexas 7	6102
Sid Richardson Carbon	& Gasoli	ne Com	pany Page	Is gas actually con	nected?	When	?		
f well produces oil or liquids,	Unit   Se	xc.   1 V	vp.   Rge.	Is gas accounty		i			
ve location of tanks.  this production is commingled with that	from any other l	lease or poo	l give commingli	ng order number:					
V. COMPLETION DATA	mont any other i	case or po-	., 6.					<del></del> :-	- L
V. COMPLETION DATA		Oil Well	Gas Well	New Well W	orkover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)		<u> </u>			L	IDD TD	L	
Date Spudded	Date Compl.	Ready to Pr	od.	Total Depth			P.B.T.D.		
Jan Spari				Top Oil/Gas Pay			Tubing Den	<u></u>	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Olugas Pay			Tubing Depth		
								Depth Casing Shoe	
Perforations									
		IDDIC C	A SING AND	CENTED IC	RECOR	D	<u></u>		
				CEMENTING					AENT
				CEMENTING	PTH SET			SACKS CE	VIC.141
HOLE SIZE		NG & TUB		DE	PTH SET			SACKS CE	VIC.141
HOLE SIZE				DE	PTH SET			SACKS CEI	7C111
HOLE SIZE				DE	PTH SET			SACKS CE	9(_14)
	CASI	NG & TUB	ING SIZE	CEMENTING DE	PTH SET			SACKS CEN	VC.111
	CASI	NG & TUB	ING SIZE	DE	PTH SET				
V. TEST DATA AND REQUE OIL WELL (Test must be after	CASI	NG & TUB	ING SIZE	DE	ceed top all	lowable for th	is depth or be		
	CASI	NG & TUB	ING SIZE	DE	ceed top all	lowable for th	is depth or be	: for full 2↓ h	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	CASI  EST FOR AI  recovery of total  Date of Test	NG & TUB	ING SIZE	DE	ceed top all	lowable for th	is depth or be	: for full 2↓ h	
V. TEST DATA AND REQUE OIL WELL (Test must be after	CASI	NG & TUB	ING SIZE	t be equal to or ex  Producing Meth	ceed top all	lowable for th	is depth or be	: for full 24 h.	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	CASI  EST FOR AI  recovery of total  Date of Test  Tubing Press	NG & TUB	ING SIZE	t be equal to or ex  Producing Meth	ceed top all	lowable for th	is depth or be	: for full 24 h.	
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V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASI  EST FOR AI  recovery of tota  Date of Test  Tubing Press  Oil - Bbls.	LLOWA	ING SIZE	t be equal to or ex Producing Meth Casing Pressure Water - Bbis.	ceed top all	lowable for th	is depth or be etc.)    Choke Siz	: for full 24 h.	
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V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	CASI  EST FOR AI  recovery of total  Date of Test  Tubing Press  Oil - Bbls.	LLOWA	BLE fload oil and mus	t be equal to or ex Producing Meth Casing Pressure Water - Bbis.	ceed top all	lowable for th	is depth or be etc.)    Choke Siz	e for full 24 h	
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V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	CASI  CST FOR AI  recovery of total  Date of Test  Tubing Press  Oil - Bbls.  Length of T	LLOWA: al volume of	BLE fload oil and mus	Producing Meth  Casing Pressure  Water - Bbls.  Bbls. Condensa  Casing Pressure	ceed top allow (Flow, p	lowable for th	is depth or beetc.)    Choke Size   Gas- MCF	e for full 24 h	ours.)
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.