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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico F gy, Minerals and Natural Resources Departn

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS

Operator Doyle Hartman								Well API No.			
Address P. O. Box 10426, M	iidland,	Texas	797	02							
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator  XX	Oil Casinghead	_	ranspo Ory Ga Conder	s 🗀		er (Please expla e in Own		effectiv	e6-1-9	90	
If change of operator give name						Midland					
and address of previous operator				Co	,					· · · · · · · · · · · · · · · · · · ·	
Lease Name R. W. Cowden B								of Lease No.  Federal or Fee			
Location Unit LetterL	. 211	10 F	Feet Fr	om The	outh Line	and 990	. Fe	et From The _	West	Line	
	p 23S		Range	37		ирм,		Lea		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	R OF OIL or Condensa		D NATU		e address to wh	iich approved	copy of this fo	orm is to be se	int)	
	ame of Authorized Transporter of Casinghead Gas or Dry Gas XX El Paso Natural Gas Company					Address (Give address to which approved copy of this form is to be sent) P.O. Box 1384, Jal, New Mexico 88252					
If well produces oil or liquids, give location of tanks.	Unit	Sec. 7	Гwp.	Rge.	Is gas actually Yes	y connected?	When	? May, 1947			
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or po	ool, giv	ve commingl	ing order numb	er:					
Designate Type of Completion	- (X)	Oil Well	(	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	ol. Ready to F	Prod.		Total Depth	L	1	P.B.T.D.	<u></u>		
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>	<del></del>		Depth Casing Shoe			
	TUBING, CASING ANI					NG RECOR	D	_1			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	-					<del></del>			a		
V. TEST DATA AND REQUE					1	·····					
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Te		f load	oil and must		exceed top allo ethod (Flow, pu			for full 24 hou	rs.)	
	Date of Year					· · · · · · · · · · · · · · · · · · ·					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved						
Signature Engineer					By DRIGHNAL SIGNED BY JEERY SEXTON ELECTRICAL SERVICES						
Printed Name 7-13-90		915/68	Title 34-4	011	Title					<del></del>	
Date		Telepl	hone i	<b>N</b> o.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.