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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection Well</u>	7. Unit Agreement Name <u>Myers Langlie Mattix</u>
1. Name of Operator <u>Texaco Producing Inc.</u>	8. Farm or Lease Name <u>Unit</u>
2. Address of Operator <u>P. O. Box 728, Hobbs, NM 88240</u>	9. Well No. <u>39</u>
3. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat <u>Langlie Mattix Seven Rivers Queen</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3342 DF</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Flow well back to pit to remove sediment.
- 2) Rig up pulling unit and TOH with 2 3/8" IPC tubing and Baker AD-1 packer from 3426'.
- 3) TIH with workstring and bit and clean out wellbore to TD (3650').
- 4) TOH with workstring and bit.
- 5) TIH with workstring and packer to 3400' and set packer.
- 6) Acidize the Langlie Mattix open hole interval 3485'-3650' with 4,000 gals of 15% NEFE HCL and 110 gallons of a mutual solvent. Use rock salt for diversion. Maximum pressure 4500 psi. Rate 3-6 BPM.
- 7) Flow and/or swab back load.
- 8) TOH with workstring and packer.
- 9) TIH with injection tubing and packer to +3400, install 10 micron filter and return to injection.
- 10) Run step rate test and profile log.
- 11) Isolate the treatment interval using a 50/50 mixture of 100 mesh and 20/40 sand if applicable.
- 12) Polymer treat as per the recommendation with volumes and rates as per the injection profile log and step rate test monitor rates and pressures throughout the treatment and make adjustments as necessary.

**\*\*SEE BACK**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. Loh TITLE Dist. Oper. Mgr. DATE 01/20/86

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

JAN 23 1986

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

14) Run follow up profile log.

RECEIVED  
JAN 22 1986  
C.C.D.  
HOBBS OFFICE