

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT
(Other
Service)
TRIPPLICATE
actions on 7-
MISSION

Budget Bureau No. 1004-013
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. FIRST AGREEMENT NAME Myers Langlie Mathis Co.
2. NAME OF OPERATOR Texaco Producing Inc.	8. WELL NO. 16
3. ADDRESS OF OPERATOR PO Box 728 Hobbs New Mexico 88240	10. FIELD AND POOL, OR WILDCAT Langlie Mathis
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit letter H, 1980 FNL and 660 FEL Section 30, T23S, R37E	11. SEC. T. R. M. OR B.L. AND SUBV. OR AREA Sec. 30 T23S R37E
14. PERMIT NO.	15. ELEVATIONS (Show whether DY, RT, OR, etc.) 3323' GR
	12. COUNTY OR PARISH Lea
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

CELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DETAILED PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rig up pulling unit and TOH with rods and pump. Install BOP and TOH with tubing. TIH with workstring and bit and clean out 4 1/2" liner to PBTD (3749). TOH with workstring and tubing. Test csg integrity; repair if necessary.
2. TIH with workstring and packer to $\pm$ 3427' and set packer. Acidize the Langlie Mathis perforations 3527-3696' with 5000 gallons.
3. Flow and/or swab back load. TOH with workstring and packer.
4. TIH with injection tubing and packer to $\pm$ 3400' and set packer.
5. Initiate injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

KE Johnson

TITLE

AREA SUPERINTENDENT

DATE

JUN 12 1989

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

TITLE

CHIEF, MINERAL RESOURCES

DATE

6-15-89

CONDITIONS OF APPROVAL, IF ANY

*See Instructions on Reverse Side