

5-USGS--HOBBS  
1-FILE

1-JDM-ENGR  
1-BWI-FO...IAN-MLMU  
10-WIO's

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
Getty Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 730 Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit Ltr. H 1980 FNL & 660 FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) clean out, run liner and frac		

5. LEASE  
LC-060825- (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Myers Langlie Mattix Unit

8. FARM OR LEASE NAME  
Myers Langlie Mattix Unit

9. WELL NO.  
16

10. FIELD OR WILDCAT NAME  
Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 30, T-23S, R-37E

12. COUNTY OR PARISH  
Lea

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3323' GR

(NOTE: Report results of multiple completion in one change on Form 9-330.)

RECEIVED

MAR 24 1981

U.S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rig up pulling unit
2. Install BOP and pull rods and tubing
3. Clean out wellbore with 6 1/8" bit to 3750'
4. Run BHC sonic log 3750' - 2500'
5. Run 580' 4 1/2" 9.5# K-55 casing from 3750' - 3174' and cement
6. WOC 24 hours
7. Drill out cement
8. Selectively perforate the 4 1/2" liner based on electric logs
9. GIH with packer and RBP and acidize the Langlie Mattix with 4000 gallons 15% NE HCL in two stages, attempting to ball out
10. POH
11. Fracture treat if necessary using 20,000 gallons x-linked gel, 20,000 gallons CO<sub>2</sub>, 48000# 20/40 sand, 33,000# 10/20 sand & 4 drums scale inhibitor through tubing under packer
12. Return to production

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 3-20-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

APPROVED

MAR 24 1981

JAMES A. GILLHAM  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side