

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
GETTY OIL COMPANY

3. ADDRESS OF OPERATOR  
P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL & 660' FEL, SEC. 30  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) DEEPEN 60'		

5. LEASE

LC-060825-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MYERS LANGLIE MATTIX UNIT

8. FARM OR LEASE NAME

MYERS LANGLIE MATTIX UNIT

9. WELL NO.

16

10. FIELD OR WILDCAT NAME

LANGLIE MATTIX

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 30-T-23-S, R-37-E

12. COUNTY OR PARISH

LEA

13. STATE

NEW MEXICO

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3333' D.F.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

(CORRECTION)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 6-1/8" bit and cleaned out to original TD at 3636', and deepened well to 3696', new TD. Ran 7" X 2-7/8" Baker Model "R" Packer on 2-7/8" tubing with packer set at 3335'. Western Company treated open hole 3473-3696' w/1500 Gals. 15% NE Acid. Pulled packer and 2-7/8" tubing. Set 2-3/8" 4.7# J-55 tubing at 2693'. Ran rods and put well on pump 4-30-77.

THIS NOTICE TO CORRECT NEW TD. CHANGED FROM 3639' to 3696'.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE

AREA SUPERINTENDENT

DATE

2-16-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 21 1978

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

/bh

\*See Instructions on Reverse Side