Form 3160 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR AND MANAGEMENT

ATTAIL OIL COLLE. MINISTON 1625 N. French Dr. Hobbs, NN 8240

HORM APPROVED

Budget Bureau No. 1004-0135 Expires November 30 2000

5. Lease Serial No.

DOIGE TO O	THE TANK TO DIVIDIVE	•	_
SUNDRY NOTICES	AND REPORTS ON WELLS		

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

	NM-LC-	060825 <b>(a.</b> )	
6.	If Indian, Allottee or	Name	

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SUBMIT IN TRIPLICATE	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Gas X Well Other		8. Well Name and No. EVA BLINEBRY 2 & 7	
2. Name of Operator		EVA BLINEBRI 2 & /	
ARCO Permian		9. API Well No.	
3a. Address			
P.O.BOX 1610, MIDLAND, TX 79702 915 688-5570		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	ion)	JALMAT	
SECTIONS 19 & 20	11. County or Parish, State		
T-23-S, R-37-E		LEA NM	
12. CHECK APPROPRIA	ATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT		
TYPE OF SUBMISSION	TYPE OF ACTION		
X Notice of Intent	Acidize Deepen Production	(Start/Resume) Water Shut-Off	
	Alter Casing Fracture Treat Reclamation	n Well Integrity	
Subsequent Report	Casing Repair New Construction Recomplete	e Other	
Final Abandonment Notice	Change Plans Plug and Abandon Temporarily	y Abandon	
Pinai Abandonnient Nodec	Convert to Injection Plug Back Water Dispo		
	Tag Salar Line Disp		
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If	rly state all pertinent details, including estimated starting date of any pro- olete horizontally, give subsurface locations and measured and true vertice formed or provide the Bond No. on file with BLM/BIA. Required sub- the operation results in a multiple completion or recompletion in a new lotices shall be filed only after all requirements, including reclamation, on.)	cal depths of all pertinent markers and zones, osequent reports shall be filed within 30 days winterval, a Form 3160-4 shall be filed once	

EVA BLINEBRY WELL NOS. 2 & 7 IN THE JALMAT POOL, NM-LC-060825, E.L. STEELER WELL NOS. 3 & 4 IN THE JALMAT POOL AND E.L. STEELER WELL NO. 5 IN THE LANGLIE-MATTIX POOL

MAP ATTACHED SHOWING THE LOCATION OF ALL WELLS.

SCHEMATIC DIAGRAM ATTACHED SHOWING WELLS, SEPARATION & METERING.

PLANS TO SURFACE COMMINGLE, COMMINGLE GAS ON TWO LEASES:

ESTIMATED PRODUCTION 250-300 MCFPD.

MEASUREMENT & ALLOCATION PROCEDURES - METERING SEPARATELY (REFERENCE LETTER FOR DETAILS)

ALL INTEREST OWNERS WERE NOTIFIED ON APRIL 11. 2000 BY CERTIFIED MAIL.

ROYALTIES WILL NOT BE REDUCED - PRODUCTS WILL BE METERED SEPARATELY. (REFERENCE LETTER FOR DETAILS)

ECONOMIC JUSTIFICATION - EXTEND ECONOMIC LIFE OF THESE LEASES. (REFERENCE LETTER FOR DETAILS)

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title
∑lizabeth A. Casbeer	Regulatory Compliance Analyst
Cligatet 4. Casbeer	Date 05-8-00
<del></del>	EDERAL OR STATE OFFICE USE
Approved by (OPIG, SGD.) DAVID R. GLASS	PETROLEUM ENGINEER Date MAY 2 2 200
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the subject to conduct operations thereon.	t warrant or subject lease
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly an fraudulent statements or representations as to any matter within its jurisdiction.	nd willfully to mak a harden of the fictitious