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Appropriate District Office
2|STRICT |
2.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

	REQUI	COTO	NSP	ORT OIL	AND NAT	URAL GA	\S				
		O IRA	NO!	0111 011			1 467				
erator ARCO OIL AND GAS COM		30-025-10891									
dress		00044									
BOX 1710, HOBBS, NEW	MEXICO	88240			Othe	z (Please explo	iin)				
ason(s) for Filing (Check proper box)		Change in	Transc	orter of:	_	ECTIVE:		9/			
w Well	Oil		Dry G		EFF	FCIIVE:	7/30//				
completion	Casinghead	_	Conde								
ange in Operator Lame											
address of previous operator											
DESCRIPTION OF WELL	AND LEA	SE					Kind o	(Lease	L	ase No.	
ase Name		Well No. Pool Name, including				ig Formation		State, Federal or Fee			
EVA E. BLINEBRY WN		2	JA	LMAI							
ocation	660			Ŋ	ORTH Lin	. 66	0 ==	et From The	WEST	Line	
Unit LetterD	_ :		Feet 1	From The	Lin	RTH Line and Fee					
Section 30 Townsh	238		Rang		37E , NI	ΜΡΜ,	LEA			County	
Section 30 Townsh	пр		<u> </u>	<u> </u>							
. DESIGNATION OF TRA	NSPORTE	R OF O	IL A	ND NAT	JRAL GAS		1:1	name of this for	= is to be to	est)	
ame of Authorized Transporter of Oil		or Conden	sie		Address (Giv	e address to w	nich approvea	copy of this for	M	<b></b> /	
					10:		hich approved	come of this for	m is to be se	ent)	
ame of Authorized Transporter of Casi	nghead Gas	head Gas or Dry Gas X			Address (Un	202 2000 202 3000	TIII.SA.	OK 741	copy of this form is to be sent) OK 74102		
TEXACO PRODUCTION IN	1C		·	Bar	Is gas actuall	v connected?	When		<u> </u>		
well produces oil or liquids,	Unit	Sec.	Twp.	.   Kg	YES	y commercial.	i				
re location of tanks.		1 05		mive commin	eling order num	ber:					
his production is commingled with the	it from any our	er lease or	poor,	Rive commun	<b>6.1.46</b> •1						
. COMPLETION DATA		Oil Well	1 1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	1	i		i	<u> </u>		<u>                                      </u>		ــــــــــــــــــــــــــــــــــــــ	
ate Spudded	Date Com	pl. Ready b	o Prod		Total Depth			P.B.T.D.			
ac opasses					T 01/Can	Day		Tubing Depth			
levations (DF, RKB, RT, GR, etc.)	Name of P	ame of Producing Formation				Top Oil/Gas Pay			Towns and a		
								Depth Casing	Shoe		
erforations											
		TIPING	CA	SING AN	D CEMENT	NG RECO	RD				
	CA	I UBLIVU	I IRIN	G SIZE		DEPTH SE	T	s	ACKS CEN	MENT	
HOLE SIZE		Sira	Oblive	<u> </u>							
								<del></del>			
								.1			
. TEST DATA AND REQU	EST FOR	ALLOW	ABL	Æ		a mand top d	ilmunble for th	is depth or be f	or full 24 ho	urs.)	
IL WELL (Test must be after	r recovery of	iolai volum	e of la	ad oil and mi	Producing N	fethod (Flow,	pump, gas lift,	etc.)			
ate First New Oil Run To Tank	Date of T	est			1 loosens .						
		Tubing Pressure				Casing Pressure			Choke Size		
ength of Test	Tubing P										
	Oil - Bbls					s.		Gas- MCF			
Actual Prod. During Test	Oil - Boil	••									
GAS WELL	L samb or	Length of Test  Tubing Pressure (Shut-in)				Bbls. Condensate/MMCF			Gravity of Condensate		
Actual Prod. Test - MCF/D	Lengui							Choke Size			
esting Method (pitot, back pr.)	Tubing P					sure (Shut-in)		Choke Size			
esting Method (paos, tack pro-											
L OPERATOR CERTIF	ICATE O	F COM	PLI	ANCE			NSER!	ATION	DIVISI	ON	
The makes asserted that the rules and TI	eculations of t	ie Oil Com	KELASTIK		[]	OIL OO	MOLIT	full v	₹6.23 <b>\$</b>	اً لِمُعَالِدُ	
District have been complied With a	and that the in	CLUBINOS S	haen a	bove					igt ei ∮t	ii j	
is true and complete to the best of t	my knowledge	and belief.	•		Dat	e Approv	/ea				
1 1/1	,						e e e e e e e e e e e e e e e e e e e		* 1 1 1 1 1 1 1		
Jam Cyhn					·    By.		***		1 214		
James D Cogburn.	Adminic	trativ	ze S	upervis	or						
Printed Name	VAULTITE		10	UE	Titl	e				<u>:</u>	
10/2/91				1600	-						
Date		T	elepho	ne No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.