

1-R. J. STARRAK-USA
1-A. B. CARY-MT
1-ELB, ENGR.

1-BB, OFC TECH
1-BH, Field CLK
1-FILE

Midland, TX 79702

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

COPY TO O.C.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit ltr. 330/N 660/W
AT TOP PROD. INTERVAL: "D"
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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(NOTE: Report results of multiple completion or zone changes on Form 9-331-C.)

RECEIVED
FEB 5 1980

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HOBBES, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/16/80 Rigged up unit. Pulled rods and tbq. Ran Arrow plug and pkr. and set at 3457'.

1/17/80 to 1/19/80 - Tested 5 1/2" csg. with 750# OK. Pulled tbq. and bridge plug. Ran 4 3/4" bit and tagged fill at 3613'. Cleaned out to 3628'. Drilled new hole 3628-3670' and circulated clean.

1/21/80 Dresser Atlas ran Sonic-Gamma Log 3665-3000'. Ran 2 7/8" tbq. and pkr. and set at 3439'.

1/23/80 Cardinal ran Base Log 3300-3670'. BJ treated 5 1/2" perms., 3536-3616', and open hole, 3628-70', w/3000 gals. 15% acid, 33,000 gals. cross link gel, 12,000# 100 mesh sand, 30,000# 20-40 sand, and 4500# salt - 3 stages.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

(CONTINUED)

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Supt. DATE 2-1-80

(This space for Federal or State office use)

TITLE _____ DATE _____

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY:

U. S. GEOLOGICAL SURVEY
HOBBES, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

1/23/80 CONTINUED Maximum pressure 3600#, minimum 2300#, rate 15 BPM, ISIP 950# and 30 min. SIP 600#. Total load 1188 bbls.

1/24/80 Pulled tbg. and pkr. Ran 3 1/2" sand pump 3665-70'. Ran 121 jts. (3588') 2 3/8" tbg., seating nipple at 3595', 2" x 1 1/2" x 12' pump, and 141 - 3/4" rods.

1/25/80 Rigged down and moved out unit. Placed well back on production.

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FEB 12 '80