Form 9-331 Dec. 1973

1-R. J. STARRAK-TULSA

1-A. B. CARY-MII

1-ELB, ENGR.

Approved.

## UNITED STATES

Dec. 1973  1-ELB, ENGR.  UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE LC-060825-A  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Myers Langlie Mattix Unit  8. FARM OR LEASE NAME
1. oil gas other  2. NAME OF OPERATOR	Myers Langlie Mattix Unit  9. WELL NO. 9
Getty Oil Company  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Langlie Mattix
P. O. Box 730, Hobbs, NM 88240  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  Sec. 30, T-23S, R-37E  12. COUNTY OR PARISH 13. STATE  Lea NM  14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3346 G.L.
REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NOTE: Report results of multiply combile for or zone change on Form 9 1930.)  U. S. GEOLOGICAL SURVE HOBBS, NEW MEXICO

- 1. Rig up pulling unit.
- Set BOP, and pull rods and tbg.
- Clean out open hole to 3699'.
- 4. Acidize with 3000 gallons 15% HCl acid.
- Swab test. 5.
- Fracture treat if necessary 6.
- Return well to production. 7.

Subsurface Safety Valve: Manu. and Type			Set @	Ft.
18. I hereby cartify that the foregoing is true and considered the signed Dale R. Crockett	orrect LE Area Supt.	DATE	11-19-79	
	ace for Federal or State office	use)		

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

APPROVED

ACTING DISTRICT ENGINE