SUNDRY NOTICES AND REPORTS ON-WELLS LC:- 060825 A bo not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well Odd Cast Other Water Injection Well 8. Well Name and No. Myers Langli. Mattix Unit #7 P. O. Box 730, Hobbs, NM 88241–0730 (505) 393–7191 4. Location of Well (Focuse. Soc., T., R., M., or Survey Description) 30 – 025 – 10893 Unit C, 1980 FWL, 330 FNL Langlie Mattix 7 Q GB Sec 30, T-23-S, R-37-E Langlie Mattix 7 Q GB Langlie Mattix 7 Q GB Wolk of Intent CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Image of Intent Pugging Back Subsequent Report Pugging Back Owner Report Pugging Back		ED STATES ENT OF THE INTERIOR F LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990 5. Lease Designation and Serial No.
1. Type of Well Gas Well Well Well Other Water Injection Well 8. Well Name and No. Myers Langli. Name of Operator Mattix Unit #7 9. API Well No. 30 - 025 - 10893 10. Field and Pool or Exploration & Production Inc. 30 - 025 - 10893 10. Field and Pool or Exploratory Area Langlie Mattix 7R Q GB 11. County or Parish, State Langlie Mattix 7R Q GB 11. County or Parish, State Lea County, NM 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REFORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Ø Notice of Intent Ø Abandonment Ø Notice of Intent Ø Abandonment Pugging Back Non-Routine Fracturing	Do not use this form for proposals to	drill or to deepen or reentry to a different reservoir.	LC- 060825 A 6. If Indian, Allottee or Tribe Name
Oil Well Well Other Water Injection Well 2. Name of Operator 8. Well Name and No. Myers Langlin. 3. Address and Telephone No. 9. API Well No. 3. Address and Telephone No. 9. API Well No. 9. O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191 10. Field and Pool. or Exploratory Area 4. Location of Well (Footage, Sec. T., R., M., or Survey Description) 10. Field and Pool. or Exploratory Area Unit C, 1980 FWL, 330 FNL 11. Country or Parish, Sute Sec 30, T-23-S, R-37-E Lea County, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REFCRT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Image of Intent Abandonment Image of Plans New Construction Image of Plans Non-Routine Fracturing		IT IN TRIPLICATE	7. If Unit or CA. Agreement Designation
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Unit C, 1980 FWL, 330 FNL Sec 30, T-23-S, R-37-E CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Change of Plans Change of Plans Change of Plans New Construction New Construction Non-Routine Fracturing	P.O. Box 730, Hobbs, NM	88241-0730 (505) 393-7191	<u>30 - 025 - 10893</u> 10. Field and Pool. or Exploratory Area
I2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent Image: transmission of linent		Description)	Langlie Mattix 7R Q GB 11. County or Parish, State
TYPE OF SUBMISSION TYPE OF ACTION Image: Notice of Intent Image: Abandonment Image: Change of Plans Image: Subsequent Report Image: Report Image: Plugging Back Image: Non-Routine Fracturing	Sec 30, T-23-S, R-37-E		Lea County, NM
Image: Notice of Intent Image: Abandonment Image: Change of Plans Subsequent Report Plugging Back Non-Routine Fracturing	12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
Subsequent Report Plugging Back Non-Routine Fracturing	TYPE OF SUBMISSION	TYPE OF ACTION	
Subsequent Report Plugging Back Non-Routine Fracturing	Notice of Intent		
	Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Final Abandonment Notice	Altering Casing	Water Shut-Off Conversion to Injection
Other (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally detiled	13. Describe Proposed or Completed Operations (Charles	(Note: Report results of Recompletion Report and	1 log form)

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.1°

- 1) Inform BLM and OCD 24 hours prior to commencement of plugging.
- TIH with open-ended work string. Tag CIBP at 3480' (50' cement on top).
 Load hole with salt gel mud; 10# brine and 25# gel/ Bbl. POH.
- 4) By wireline, perf two squeeze holes at 1300'.
- 5) Go in hole and pump 100' plug, 12 sx, from approximately 2705'-2805' across the base of the salt section. WOC. Tag plug.
- 6) Set retainer at 1250'. Establish circulation through squeeze holes. Squeeze 21 sx through retainer. Sting out and spot 4 sx on top.
- 7) Move up hole. Circulate 105 sx cement from 407' to the surface through the annulus and fill the casing. Lay down work string and ND BOP.
- 8) Cut off wellhead and install dry hole marker. Clean location.

14. I hereby certify that the foregoing is true and correct Signed		Date _6-9-92
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Tide	Date 6.17.92
Title 18 11 S.C. Service 1001 makes in the interview		· · · · · · · · · · · · · · · · · · ·

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

	WE	PO-11LL_DATA SHEET(3/92
OPERATOR:	Texaco Exploration & Prod. Inc	Lease: <u>Myers Langlie Mattix Unit #7</u> WIW
FOOTAGE LO	CATION: 1980 FWL X 330 FNL 8	ec./Twn/Rng: _Unit_C, Sec 30, T-23-S, R-37-E
Former Te:	xas Pacific O&G Inc. Blinebry	Fed. 'A' #10 Lea County, New Mexico
SCI	HEMATIC	TABULAR DATA
	(KB=10′)	Surface Casing: Set at328'
Gr	3324' GL	Size <u>8-5/8", 24#</u> Cemented with <u>300</u> s
3281	<pre>22 8-5/8", 24#, 300sx, 3 cement circulated</pre>	TOC <u>surface</u> ' determined by <u>circulatio</u>
357'-	parted casing.	Hole Size Comp. Date <u>5-06-61</u>
•		Intermediate casing: Set at
1910'	TOC, calculated	Size <u>NONE</u> Cemented withs
3480' /	CIBP, 50' cement	TOC ' determined by
3530'	LM Perfs. 5-1/2", 14#, 300 sx,	Hole Size
•		Production Casing: Set at
•		Size <u>5-1/2", 14#</u> Cemented with <u>300</u> sx
Tops:		TOC <u>1910'</u> determined by <u>Temp, Surv</u>
	1250'-2755'	Hole Size 7 7/8", 4 cores from 3489'-3630'
7 Rivers Oueen		<u>Present Completion:</u> (Injection Interval)
£ 40011		<u>_3530</u> ' to <u>_3644</u> ' <u>2-4 spf, 88 holes</u>

EASE: Myers Langlie Mattix Unit #7 WIW /Twn/Rng: Unit C, Sec 30, T-23-S, R-37-E Lea County, New Mexico PLUGGING DATA Surface Plug: Size 407'-surf. Cemented with 105 sx. Circ. 60 sx through annulus, fill casing.
Lea County, New Mexico <u>PLUGGING DATA</u> Surface Plug: Size <u>407'-surf.</u> Cemented with <u>105</u> sx. Circ. 60 sx through annulus, fill casing.
<u>PLUGGING DATA</u> Surface Plug: Size <u>407'-surf.</u> Cemented with <u>105</u> sx. Circ. 60 sx through annulus, fill casing.
<u>Surface Plug:</u> Size <u>407'-surf.</u> Cemented with <u>105</u> sx. Circ. 60 sx through annulus, fill casing.
Circ. 60 sx through annulus, fill casing.
Class 'C' Cement, 1.32 cu ft/ sx.
Intermediate Plug(s):
Size <u>retainer</u> Cemented with <u>21</u> sx. (on top) 4 sx 2705'-2805' 12 sx Class 'C' cement, 1.32 cu ft/ sx.
Producing Zone Plugs: