GEOLOGICAL SURVEY       LC-060825         LC-060825         Colspan="2">LC-060825         Colspan="2">LC-060825         Colspan="2">LC-060825         Colspan="2">LC-060825         Colspan="2">LC-060825         Colspan="2">LC-060825         Colspan="2">LC-060825         Colspan="2">Colspan="2">LC-060825         Colspan="2">Colspan="2"         Colspan="2"         Colspan="2"      Colspan="2"         Colspan="2"         Colspan= 2         Colspan= 2         Colspan= 2         Colspan= 2         Colspan= 2         Colspan= 2	TEE OR TRIBE
SUNDRY NOTICES AND REPORTS ON WELLS         (Do not use this form of proposals, back to a different reservoir.         To make proposals, additioned proposals, additing proposals, additioned proposals, additione	NAME Lie-Matt: AME Lie-Matt: AME Lie-Matt: AME S-37E SH 13. STAT: New Ma CASING MENT* Don on Well form.) date of start: kers and sones
I.       ULL WARL OTHER WATER Injection       T. UNIT JOREMENT         WALL OF OPERATOR       Water Injection       Myers Lang.         Skelly Of Company       Stable of OPERATOR       Myers Lang.         ADDRESS OF OPERATOR       B. JANNES OF OPERATOR       Myers Lang.         P. O. Box 1351, Midland, Texas 79701       7       10. FIELD AND POOL         4. COMMING OF WRIT. (Report location clearly and in accordance with any State requirements."       7       10. FIELD AND POOL         At surface       Unit Letter C, 330' FNL & 1980' FWL, Sec. 30-23S-37E       7       11. BEC. 7. B. M. G.         14. PERMIT NO.       15. ELEVATIONS (Show whether BP, RT. OR. etc.)       12. COUNTY OF PARA       Sec. 30-23S         14. PERMIT NO.       15. ELEVATIONS (Show whether BP, RT. OR. etc.)       12. COUNTY OF PARA       Sec. 30-23S         14. PERMIT NO.       15. ELEVATIONS (Show whether BP, RT. OR. etc.)       12. COUNTY OF PARA       Sec. 30-23S         15.       ELEVATIONS (Show whether BP, RT. OR. etc.)       12. COUNTY OF PARA       Sec. 30-23S         16.       ELEVATION TO:       SUBSEQUENT REPORT OF:       SUBSEQUENT REPORT OF:       SUBSEQUENT REPORT OF:         REPART WELL       Check Appropriate CASING       MULTITHE COMPLETE       SHOOTING OR ACTIDENT OF       SUBSEQUENT REPORT PROTOFIES         17. DESCRIFT RECOMPLETE       MEL	Lie-Matt: AME Lie-Matt: , OR WILDCAT ELIX R BLE. AND EA S-37E ISH 13. STAT: New Ma CASING MENT* Don on Well form.) date of starti- ters and soned
WELL       OFHER       Water Injection       Myers Lang.         2. NAME OF OFERATOR       8. PARN OR LEARSE       Myers Lang.       9. WELL NO.         3. ADDRESS OF OFERATOR       9. WELL NO.       9. WELL NO.       7.         4. LOCATION OF WELL (Poper Location clearly and in accordance with any State requirements.*       9. WELL NO.       7.         3. ADDRESS OF OFERATOR       9. WELL NO.       7.       10. FIRLD AND POOL         3. ADDRESS OF OFERATOR       9. WELL NO.       7.       10. FIRLD AND POOL         3. ADDRESS OF OFERATOR       9. WELL NO.       7.       10. FIRLD AND POOL         3. ADDRESS OF OFERATOR       10. FIRLD AND POOL       11. BEC., T. M. M. O.       11. BEC., T. M. M. O.         14. PERMIT NO.       15. ELEVATIONS (Show whether DP. RT. GR. etc.)       12. COUNTY OR PAR         14. PERMIT NO.       15. ELEVATIONS (Show whether DP. RT. GR. etc.)       12. COUNTY OR PAR         15. ELEVATIONS (Contract Nature of Notice, Report, or Other Data       SHOOTING OR ACTORING       SHOOTING OR ACTORING         16. Check Appropriate Box To Indicate Nature of Notice, Report, results of multiple completion       (Other)       SHOOTING OR ACTORING         17. DESCRIPT REPORT OF CONVERT TO TO:       SHOOTING OR ACTORING       SHOOTING OR ACTORING       ALTERING         18. OCICLE FEREAT       MULTIPLE CONPLETE       SH	AME Lie-Matt: , OR WILDCAT LLIX R BLE. AND EA S-37E ISH 13. STAT New Ma CASING MENT* Don on Well form.) date of start: ters and soned
0. DOUBLE NO.       0. WILL NO.         P. O. BOX 1351, Midland, Texas 79701       0. WILL NO.         1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements." At surface       7         10. FIGLE AND FOOL At surface       7         11. SEC. T. S. M. C. SURVETOR: A       10. FIGLE AND FOOL At surface         11. SEC. T. S. M. C. SURVETOR: A       10. FIGLE AND FOOL AT SURVETOR         11. SEC. T. S. M. C. SURVETOR: A       10. FIGLE AND FOOL AT SURVETOR         11. SEC. T. S. M. C. SURVETOR: A       10. FIGLE AND FOOL AT SURVETOR         11. SEC. T. S. M. C. SURVETOR: A       10. FIGLE AND FOOL AT SURVETOR         11. SEC. T. S. M. C. SURVETOR: A       10. FIGLE AND FOOL AT SURVETOR         11. SEC. T. S. M. C. SURVETOR: A       10. FIGLE AND FOOL AT SURVETOR         11. SEC. T. S. M. C. SURVETOR: A SURVETOR       11. SEC. T. S. M. C. SURVETOR         11. SEC. T. S. M. C.       3334' DF         12. COUNT OF FORM OF FORM OF FORM OF FORM OF SURVETOR FORM OF SURVETOR       SURVETOR         12. COUNT OF ACLIFIC AND OF FORM OF SURVET REPORT OF SURVET RE	, OR WILDCAT ttix R BLE. AND EA S-37E ISH 13. STAT. New Ma CASING MENT* Don on Well form.) date of starti- ters and soned
	G WELL CASING MENT*
See also space 11 below.) At surface       Langlie-Mai         Unit Letter C, 330' FNL & 1980' FWL, Sec. 30-23S-37E       Langlie-Mai         14. FERNIT NO.       15. ELEVATIONS (Show whether DF, RT, GR, etc.)       Sec. 30-23:         14. FERNIT NO.       15. ELEVATIONS (Show whether DF, RT, GR, etc.)       12. COUNTY OF PAR         14. FERNIT NO.       15. ELEVATIONS (Show whether DF, RT, GR, etc.)       12. COUNTY OF PAR         14. FERNIT NO.       15. ELEVATIONS (Show whether DF, RT, GR, etc.)       12. COUNTY OF PAR         14. FERNIT NO.       15. ELEVATIONS (Show whether DF, RT, GR, etc.)       12. COUNTY OF PAR         15. ELEVATIONS OF INTENTION TO:       SUBSEQUENT REPORT OF :       SUBSEQUENT REPORT OF :         TEEST WATER SHUT-OFF       FULL OR ALTER CASING       WATER SHUT-OFF       REPAIRING         SHOOT OR ACIDIZE       PULL TOR ALTER CASING       WATER SHUT-OFF       REPAIRING         (Other)       CONVErt to Water Injection       X       (Other)       ABANDON*         (Other)       CONVERT to Water Injection       X       (Other)       Multiple completion or Recompletion Report and Log         17. DESCRIBE PROPOSED OR COMPLETED OFFRATIONS (Clearly state all pertinent details, and give pertinent dates, Including estimated proposed work, 1*       MULTIPLE counter to state all pertinent details, and give pertinent dates, Including estimated proposed work, 2*         17. DESCRI	G WELL CASING MENT*
Unit Letter C, 330' FNL & 1980' FWL, Sec. 30-23S-37E 11. BEG T. M. M. SUBVETOR AL SUBVETOR AL 14. PERMIT NO. 15. ELEVATIONS (Show whether DF. RT. OR. etc.) 14. PERMIT NO. 15. ELEVATIONS (Show whether DF. RT. OR. etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACTOIZE REPAIR WELL (Other) Convert to Water Injection 17. DESCRIBE PROPOSED OR COMPLETE OF DEFRATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all mar nent to this work.)* 11. Move in workover rig. Pull rods and tubing. 2) Clean out to 3618' PBTD. 3) Run Correlation and Collar log 3450-3618'. 4) Perforate 5-1/2" OD casing 3553-3556' with 4 shots, 3558-3562' with 5 shot with 5 shots, and 3580-3586' with 7 shots, total 21 shots. 5) Treat perfs. 3530-3586' with 5000 gallons NE acid in 4 stages using divert 6) Set coated injection tubing and packer at -3480'. Load tubing-casing annu treated water. 7) Place well on active injection status, injecting water thru Langlie-Mattix	G WELL CASING MENT <sup>*</sup> On on Well form.) date of start1: kers and sones
14. PERMIT NO.       15. ELEVATIONS (Show whether DF. RT. GR. etc.)       12. COUNTY OR PAR         3334' DF       12. COUNTY OR PAR         16.       Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REFORT OF:         CLE OF INTENTION TO:         SUBSEQUENT REFORT OF:         SUBSEQUENT REFORT OF: </td <td>G WELL CASING MENT*</td>	G WELL CASING MENT*
<ul> <li>18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</li> <li>NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:</li> <li>TEST WATER SHUT-OFF</li> <li>FRACTURE TREAT</li> <li>SHOOT OR ACIDIZE</li> <li>ABANDON*</li> <li>(Other)</li> <li>Convert to Water Injection</li> <li>I'. DESCRIBE PROPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated performance locations and measured and true vertical depths for all mark to this work.)*</li> <li>I) Move in workover rig. Pull rods and tubing.</li> <li>2) Clean out to 3618' PBTD.</li> <li>3) Run Correlation and Collar log 3450-3618'.</li> <li>4) Perforate 5-1/2'' OD casing 3553-3556' with 4 shots, 3558-3562' with 5 shot with 5 shots, and 3580-3586' with 7 shots, total 21 shots.</li> <li>5) Treat perfs. 3530-3586' with 5000 gallons NE acid in 4 stages using divert 6) Set coated injection tubing and packer at "3480'. Load tubing-casing annu treated water.</li> <li>7) Place well on active injection status, injecting water thru Langlie-Mattix</li> </ul>	G WELL CASING MENT* On on Well form.) date of starth cers and soned
<ul> <li>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</li> <li>NOTICE OF INTENTION TO:</li> <li>TEST WATER SHUT-OFF</li> <li>FRACTURE TREAT</li> <li>SHOOT OF ACIDIZE</li> <li>REPAIR WELL</li> <li>(Other)</li> <li>CONVERT to Water Injection</li> <li>(Nore: Report results of multiple completion or Recompletion Report and Log</li> <li>(Nore)</li> <li>(Other)</li> <li>CONVERT to Water Injection</li> <li>(Nore: Report results of multiple completion or Recompletion Report and Log</li> <li>(Other)</li> <li>CONVERT to Water Injection</li> <li>(Nore: Report results of multiple completion or Recompletion Report and Log</li> <li>(Nore: Interview of the Water Injection or Recompletion or Recompletion Report and Log</li> <li>(Down in workover rig. Pull rods and tubing.</li> <li>2) Clean out to 3618' PBTD.</li> <li>3) Run Correlation and Collar log 3450-3618'.</li> <li>4) Perforate 5-1/2" OD casing 3553-3556' with 4 shots, 3558-3562' with 5 shot with 5 shots, and 3580-3586' with 7 shots, total 21 shots.</li> <li>5) Treat perfs. 3530-3586' with 5000 gallons NE acid in 4 stages using divert</li> <li>6) Set coated injection tubing and packer at -3480'. Load tubing-casing annu treated water.</li> <li>7) Place well on active injection status, injecting water thru Langlie-Mattix</li> </ul>	CASING MENT*
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         TEST WATER SHUT-OFF       REPAIRING         FRACTURE TREAT       NULLIPLE COMPLETE         SHOOT OR ACIDIZE       REPAIRING         SHOOT OR ACIDIZE       REPAIRING         NOTICE OF INTENTION         SHOOT OR ACIDIZE       REPAIRING         SHOOT OR ACIDIZE       REPAIRING         ABANDON*         (Other)       CONVERT to Water Injection       X         OPPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated pertinent to this work.)*         11         Move in workover rig. Pull rods and tubing.         2)       Clean out to 3618' PBTD.         3)       Run Correlation and Collar log 3450-3618'.         4)       Perforate 5-1/2" OD casing 35	CASING MENT*
<ul> <li>TEST WATER SHUT-OFF</li> <li>FRACTURE TREAT</li> <li>SHOOT OR ACIDIZE</li> <li>ABANDON*</li> <li>(Other)</li> <li>CONVERT to Water Injection</li> <li>(Other)</li> <li>(Other)<td>CASING MENT*</td></li></ul>	CASING MENT*
<ul> <li>TEST WATER SHOTOFF</li> <li>FRACTURE TREAT</li> <li>MULTIPLE COMPLETE</li> <li>ABANDON*</li> <li>(Other)</li> <li>CONVERT to Water Injection</li> <li>(Other)</li> <li>CONVERT to Water Injection</li> <li>(Other)</li> <li>CONVERT to Water Injection</li> <li>(Other)</li> <li>(Other)</li></ul>	CASING MENT*
<ul> <li>ABANDON*</li> <li>ABANDON*</li> <li>(Other) Convert to Water Injection X</li> <li>(Other) Completion or Recompletion Report and Log</li> <li>(Other) Convert to Water Injection X</li> <li>(Other) Completion or Recompletion Report and Log</li> <li>(Other) Describe proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all mark nent to this work.)*</li> <li>1) Move in workover rig. Pull rods and tubing.</li> <li>2) Clean out to 3618' PBTD.</li> <li>3) Run Correlation and Collar log 3450-3618'.</li> <li>4) Perforate 5-1/2" OD casing 3553-3556' with 4 shots, 3558-3562' with 5 shot with 5 shots, and 3580-3586' with 7 shots, total 21 shots.</li> <li>5) Treat perfs. 3530-3586' with 5000 gallons NE acid in 4 stages using divert 6) Set coated injection tubing and packer at -3480'. Load tubing-casing annu treated water.</li> <li>7) Place well on active injection status, injecting water thru Langlie-Mattix</li> </ul>	on on Well form.) date of starti- kers and sones
<ul> <li>(Other) Convert to Water Injection X (Nore: Report results of multiple completion or Recompletion or Recompletion Report and Log Completion or Recompletion Report and Log proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all mark nent to this work.)*</li> <li>1) Move in workover rig. Pull rods and tubing.</li> <li>2) Clean out to 3618' PBTD.</li> <li>3) Run Correlation and Collar log 3450-3618'.</li> <li>4) Perforate 5-1/2" OD casing 3553-3556' with 4 shots, 3558-3562' with 5 shot with 5 shots, and 3580-3586' with 7 shots, total 21 shots.</li> <li>5) Treat perfs. 3530-3586' with 5000 gallons NE acid in 4 stages using divert 6) Set coated injection tubing and packer at -3480'. Load tubing-casing annu treated water.</li> <li>7) Place well on active injection status, injecting water thru Langlie-Mattix</li> </ul>	form.) date of starti ters and mones
<ul> <li>(Other) Convert to Water Injection [X] Completion or Recompletion Report and Log</li> <li>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all mark nent to this work.)*</li> <li>1) Move in workover rig. Pull rods and tubing.</li> <li>2) Clean out to 3618' PBTD.</li> <li>3) Run Correlation and Collar log 3450-3618'.</li> <li>4) Perforate 5-1/2" OD casing 3553-3556' with 4 shots, 3558-3562' with 5 shot with 5 shots, and 3580-3586' with 7 shots, total 21 shots.</li> <li>5) Treat perfs. 3530-3586' with 5000 gallons NE acid in 4 stages using divert 6) Set coated injection tubing and packer at -3480'. Load tubing-casing annu treated water.</li> <li>7) Place well on active injection status, injecting water thru Langlie-Mattix</li> </ul>	form.) date of starti ters and mones
<ol> <li>proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all marking nent to this work.)*</li> <li>Move in workover rig. Pull rods and tubing.</li> <li>Clean out to 3618' PBTD.</li> <li>Run Correlation and Collar log 3450-3618'.</li> <li>Perforate 5-1/2" OD casing 3553-3556' with 4 shots, 3558-3562' with 5 shot with 5 shots, and 3580-3586' with 7 shots, total 21 shots.</li> <li>Treat perfs. 3530-3586' with 5000 gallons NE acid in 4 stages using divert 6) Set coated injection tubing and packer at -3480'. Load tubing-casing annu treated water.</li> <li>Place well on active injection status, injecting water thru Langlie-Mattix</li> </ol>	
3530-3586'.	lus with
	•
	••
	÷
18. I hereby certify that the foregoing is true and correct SIGNED (Signed) D. R. CPWR. Crow TITLE Lead Clerk DATE	10-29-7
(This space for Federal or State office use)	
APPROVED BY TITLE DATE DATE	
1910 AUG	
$\int dt = \int dt = $	
*See Instructions on Reverse Side	

¥.