

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons.  
P.O. Box 1004  
Hobbs, New Mexico 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator

OXY USA Inc.

16696

3. Address and Telephone No.

P.O. Box 50250 Midland, TX 79710-0250

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FNL 660 FWL SWNW(E) Sec 30 T23S R37E

5. Lease Designation and Serial No.

8910138170 -LC060825A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Myers Langlie Mattix Unit  
011007

8. Well Name and No.

13

9. API Well No.

30-025-10894

10. Field and Pool, or Exploratory Area

Langlie Mattix 7 Rvr O-G

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See other side

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

David Stewart  
Regulatory Analyst

Date

2/18/98

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

FEB 25 1998

Approved by  
Conditions of approval, if any:

attached

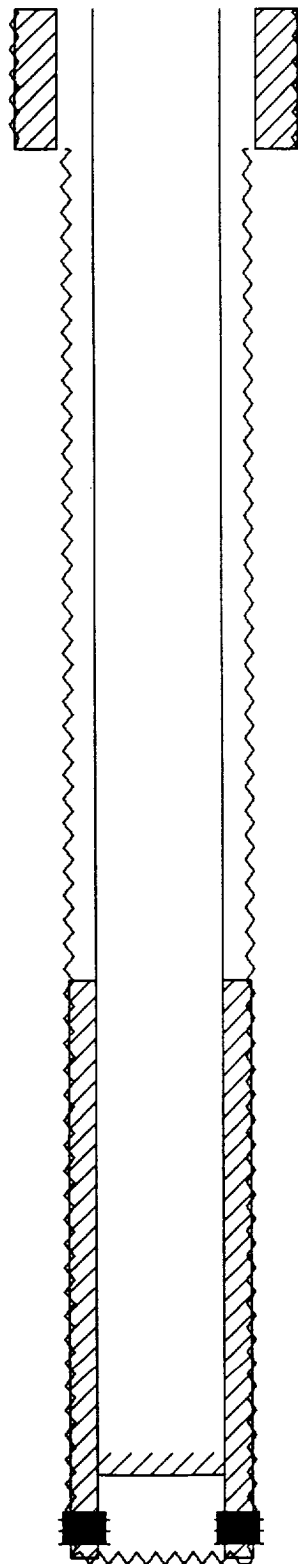
ATTACHMENT 3160-5  
OXY USA INC.  
MYERS LANGLEIE MATTIX UNIT #13  
SEC 30 T23S R37E  
LEA COUNTY, NM

TD - 3662' PBTD - 3415' PERFS - 3554-3628'

CASING: 8-5/8" 24# @ 328', 12-1/4", cmt w/300sx (TOC-SURF-CIRC)  
5-1/2" 14# @ 3662', 7-7/8", cmt w/300sx (TOC-2300'-TS)  
CIBP @ 3465' W/ 50' CMT ON TOP

1. MIRU PU, NDWH, NUBOP. RIH & TAG CMT @ 3415'. M&P 9.5# MUD LADEN FLUID, POOH TO 3128'.
2. M&P 20sx CL C CMT PLUG FROM 3228-3128', M&P 9.5# MUD LADEN FLUID, POOH TO 2849'.
3. M&P 20sx CL C CMT PLUG FROM 2949-2849', M&P 9.5# MUD LADEN FLUID, POOH TO 2600'.
4. M&P 20sx CL C CMT PLUG FROM 2700-2600', M&P 9.5# MUD LADEN FLUID, POOH TO 1150'.
5. PERF 2 SQZ HOLES @ 1250', EIR M&P 35sx CL C CMT PLUG FROM TO 1250-1150', M&P 9.5# MUD LADEN FLUID, POOH TO 278'.
6. PERF 2 SQZ HOLES @ 378', EIR, M&P 75sx CL C CMT PLUG CIRC CMT TO SURFACE, SPOT CMT IN 5-1/2" CSG TO 278'. M&P 9.5# MUD LADEN FLUID, POOH.
7. M&P 10sx CL C CMT SURFACE PLUG. NDBOP, CUT-OFF CSG 3' BELOW GROUND LEVEL, RDP, INSTALL DRY-HOLE MARKER, CLEAN LOC & BACKFILL W/O PIT.

OXY USA INC. CURRENT  
MYERS LANGLEY MATIX UT #13  
SEC 30 T23S R37E LEA NM



0.0 - 328.0' 12 1/4" OD HOLE  
0.0 - 328.0' CEMENT 300sx-CIRC  
0.0 - 328.0' 8 5/8" OD SURF CSG

328.0 - 3662.0' 7 7/8" OD HOLE  
2300.0 - 3662.0' CEMENT 300sx-TS  
0.0 - 3662.0' 5 1/2" OD PROD CSG

3415.0 - 3465.0' CEMENT PLUG  
3465.0 - 3465.0' CIBP

3554.0 - 3628.0' ABANDONED PERFS

TD: 3662'

OXY USA INC. CURRENT  
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SEC 30 T23S R37E LEA NM

