

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection Well	5. Lease Designation and Serial No. LC - 060825 A
2. Name of Operator Texaco Exploration & Production Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191	7. If Unit or CA. Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit E, 1650 FNL, 660 FWL Section 30, T-23-S, R-37-E	8. Well Name and No. Myers Langlie Mattix Unit #13
	9. API Well No. 30 - 025 - 10894
	10. Field and Pool, or Exploratory Area Langlie Mattix 7R Q GB
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Inform BLM 24 hours prior to commencement of plugging.
- 2) TIH with open-ended work string. Tag CIBP at 3465' (50' cement on top).
- 3) Load hole with salt gel mud; 10# brine and 25# gel/ Bbl. POH.
- 4) By wireline, perf two squeeze holes at approximately 1300'.
- 5) Go in hole and pump 100' plug, 12 sx, from approximately 2708'-2808' across the base of the salt section. WOC. Tag plug.
- 6) Set retainer at 1285'. Establish pump in rate through squeeze holes. Squeeze 21 sx through retainer. Sting out and spot 4 sx on top.
- 7) Move up hole. Pump 40 sx cement from 378' to the surface and fill the casing. Lay down work string and ND BOP.
- 8) Cut off wellhead and install dry hole marker. Clean and restore location.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]
(This space for Federal or State office use)

Title Production Engineer

Date 6-9-92

Approved by _____
Conditions of approval, if any:

Title [Signature]

Date 6-17-92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

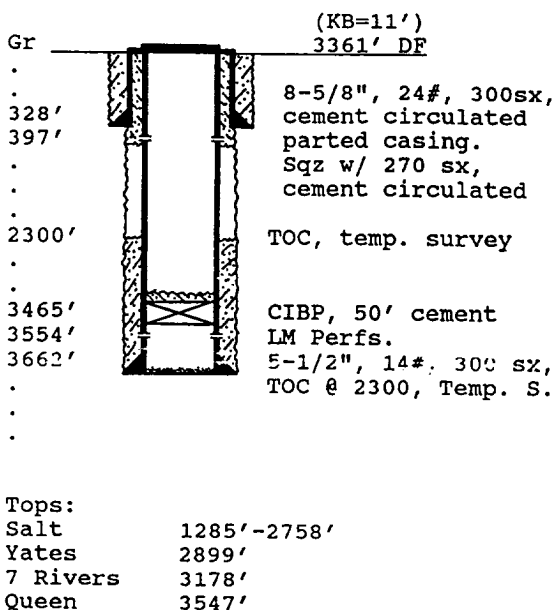
*See Instruction on Reverse Side

WELL DATA SHEET

PO-113
(3/92)

OPERATOR: Texaco Exploration & Prod. Inc Lease: Myers Langlie Mattix Unit #13 WIW
 FOOTAGE LOCATION: 1650 FNL X 660 FWL Sec./Twn/Rng: Unit E, Sec 30, T-23-S, R-37-E
 Former Texas Pacific O&G Inc. Blinbry Fed. 'A' #11 Lea County, New Mexico

SCHEMATIC



TABULAR DATA

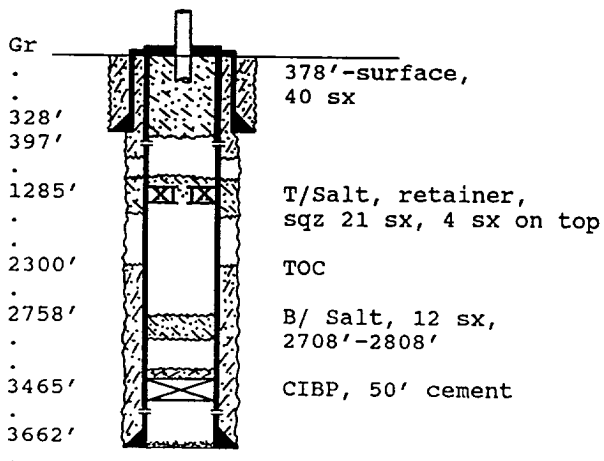
Surface Casing: Set at 328'
 Size 8-5/8", 24# Cemented with 300 sx.
 TOC surface ' determined by circulation
 Hole Size ?? Comp. Date 6-21-61.
 Intermediate casing: Set at _____
 Size NONE Cemented with _____ sx.
 TOC _____ ' determined by _____
 Hole Size _____
 Production Casing: Set at 3662'
 Size 5-1/2", 14# Cemented with 300 sx.
 TOC 2300' ' determined by Temp. Surv.
 Hole Size 7 7/8", 3 cores from 3530'-3660'
 Present Completion: (Injection Interval)
3554' to 3628' 2-12 spf, 216 holes

PLUG AND ABANDON DATA

PO-113
(3/92)

OPERATOR: Texaco E&P Inc. LEASE: Myers Langlie Mattix Unit #13 WIW
 FOOTAGE LOCATION: 1650 FNL X 660 FWL Sec./Twn/Rng: Unit E, Sec 30, T-23-S, R-37-E
Casing parted from 397'-400'; 6-02-92. Lea County, New Mexico

SCHEMATIC



PLUGGING DATA

Surface Plug:
 Size 378'-surf. Cemented with 40 sx.
 Class 'C' Cement, 1.32 cu ft/ sx.
 Intermediate Plug(s):
 Size retainer Cemented with 21 sx.
 (on top) 4 sx
2708'-2808' 12 sx
 Class 'C' cement, 1.32 cu ft/ sx.
 Producing Zone Plugs:
 Size CIBP Cemented with 50'