

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)FE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-060825

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Myers Langlie-Mattix Unit

8. FARM OR LEASE NAME

Myers Langlie-Mattix Unit

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30-23S-37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL ☐ GAS ☐ OTHER ☒ Water Injection
WELL WELL

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter E, 1650' FWL & 660' FWL, Sec. 30-23S-37E

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APR 6 1976GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3361' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

Converted to Water Injection

☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Moved in workover rig March 6, 1976.
- 2) Cleaned out 3645-3647'.
- 3) Perforated 5-1/2" OD casing 3554-3556' with 6 shots, 3562-3566' with 10 shots, 3604-3612' with 18 shots, 3625-3628' with 8 shots, total of 42 shots.
- 4) Treated perms. 3554-3628' with 4000 gallons 15% HCl acid, 250# benzoic acid flakes and 1050# rock salt in 4 stages. Flushed with 24 bbls. treated water.
- 5) Set ill joints (3441') 2-3/8" OD Salta lined injection tubing and packer at 3451'.
- 6) Loaded tubing-casing annulus with treated water.
- 7) Well was shut in March 10, 1976, waiting to commence injecting water thru Langlie-Mattix perms. 3554-3628'.

18. I hereby certify that the foregoing is true and correct

(Signed) D. R. Crow D. R. Crow

TITLE Lead Clerk

DATE 4-2-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 9 1976

GEOLOGICAL SURVEY
U. S. G. S.
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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APR 13 1976

OIL CONSERVATION COMM.
U.S. DEPT. OF THE INTERIOR