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ppropriate District Office
ISTRICT I
O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy,nerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III XXX Rio Brazos Rd., Aztec, NM 87410

ISTRICT II O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		O ITIAIN	<u> </u>	7		Well A	Pl No.	· · · · · · · · · · · · · · · · · · ·		
perator Cinaco Onora	ting T	nc.				3 (0- <u>025-</u>			
Sirgo Opera	<u> </u>	····								
P.O. Box 35	31, Mid	land,	Texas	79702		 				
eason(s) for Filing (Check proper box)				_	(Please expla			_		
ew Well		hange in Tra		Eff	ective	4-1-9	l. Chai	nge fro	m Texado	
ecompletion 55	Oil		y Gas L.	Pro	ducing	, Inc.	to Si	rgo Ope	rating,	
hange in Operator	Casinghead		ndensate			20	l- l- c 375	4 0024		
a sociess of previous operator	Texaco P		ng, Inc	., P.O.	Box 7	28, HO	bbs, N	4 8824	<u> </u>	
. DESCRIPTION OF WELL	ea Formation		Kind o	ind of Lease No.						
ease Name	00		ol Name, Includi	Mattix SR QN Stat			e Federal of Fee LC-060825A			
Myers Langlie Mat	tix	17]	<u>anqıre</u>	Maccin	DIC ON			. 1		
Ocation Unit Letter	<u>: 165</u>	<u> </u>	et From The	Line	and	<u>80</u> Fe	et From The	W	Line	
20 -	. 721	ζ ρ.	inge 37.	F NN	IPM,	Lea			County	
Section (Towns	$\frac{1}{2}$)	inge	<i>c</i> , 140			-			
I. DESIGNATION OF TRA	NSPORTER	OF OIL	AND NATU	RAL GAS					,	
lame of Authorized Transporter of Oil		or Condensate	· 🗀	Women (Olive				orm is to be set	nt)	
Texas New Mexico	Pipelir	ne Co.		P.O. F	30x 252	8, Hob	bs, NM	le 4- 1 · ·	-()	
iame of Authorized Transporter of Casi	nghead Gas	X or	Dry Gas					orm is to be see		
El Paso Natural (Gas Co.					2, El When		TX 7997	/ 0	
well produces oil or liquids,	Unit		vp. Rge.	I .	connected?	l when	•		ł	
ve location of tanks.	<u>L_G</u> _L		24SL 37E	Yes.						
this production is commingled with the	it from any other	r lease or poo	a, give comming	nug order numo	···	<u></u>				
/. COMPLETION DATA		0:137/211	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	Oil Well	1 Oak Mell	1 1104 11011				į .		
late Spudded	Date Compl	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.			
		oducing Form	estion	Top Oil/Gas F	Top Oil/Gas Pay		Tubing Depth			
levations (DF, RKB, RT, GR, etc.)										
				<u> </u>			Depth Casin	ng Shoe		
erforations										
	m	LIBING. C	ASING AND	CEMENTI	NG RECOR	D				
UOLE 0176	CASING & TUBING SIZE			T	DEPTH SET			SACKS CEMENT		
HOLE SIZE	- 0/10	,,,,,a a 105								
. TEST DATA AND REQU	EST FOR A	LLOWAI	BLE							
IL WELL (Test must be after	r recovery of tol	ial volume of	load oil and mus	s be equal so or	exceed top all	owable for th	is depth or be	for full 24 hou	rs.)	
ate First New Oil Run To Tank	Date of Test		-	Producing Me	thod (Flow, p	ump, gas lift,	etc.j		ļ	
			Cost-o Desc				Choke Size			
ngth of Test Tubing Pressure				Casing Pressure						
				Water - Bbls.			Gas- MCF			
mal Prod. During Test Oil - Bbls.				Water - Bota						
AS WELL				T60 6	ente A A A CC		Gravity of	Condensate		
ctual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
				Casing Press	ure (Shut-in)		Choke Size			
sting Method (pitot, back pr.)	Tubing Pres	ssure (Shut-ii	1)	Casing Press	nie (wint-in)		31010 5111	-	į	
				٠						
I. OPERATOR CERTIF	ICATE OF	COMPL	IANCE			USERV	/ΔΤΙΩΝ	DIVISIO	NC	
I hamby certify that the rules and re	gulations of the	Oil Conserva	tion	'		40LI1V				
Division have been complied with and that the information given above										
is true and complete to the best of n	ny knowledge ar	nd belief.		Date	Approve	ed				
0	A+-	-		11						
120mme	Mu	alli		Bv		(H\$1)				
Signature Atwater	r Droć	duction	n Tech.	-, -						
Bonnie Atwater	- 1100		Title	Title	1					
Printed Name 9 -9	915.	/685-0	878		·					
Date		Telep	hone No.	[]						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.