	NTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1	
	S.G.S.	AU )RIZATION TO TRA	GAA HO TOORSHA	Effective 1-1-65	
	AND OFFICE	AU KIZATION TO TRA	ANSPORT OIL AND N JRAL	GAS	
	TRANSPORTER OIL				
	OPERATOR GAS	-			
ı.	PRORATION OFFICE	<b>-</b>			
	Operator O 2 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		•		
	Skelly Oil Company				
	P. O. Box 1351, Midland, Texas 79701				
	Reason(s) for filing (Check proper box New Well	Reason(s) for filing (Check proper box)  Other (Please explain) Formerly: Texas Pacific  New Well  Other (Please explain) Formerly: Texas Pacific			
	Recompletion Oil Ory Gas Oil Company, Blinebry "A", Well No. 12				
	Change in Ownership 77	Casinghead Gas Conde	ensate   Effective date of	of unitization 2-1-74	
	If change of ownership give name and address of previous owner	Texas Pacific Oil Compa	nv. P. O. Box 1069. Hobb	s. New Mexico 88240	
II.	DESCRIPTION OF WELL AND	LEASF.   hell No.   Pool Name, Including F	ormation Langlie Kind of Leas	e Lease No.	
	Myers Langlie-Mattix Ur	nit 14 Mattix Seven R	C	LC060825	
	Location				
	Unit Letter F; 169	50 Feet From The North Lin	ne and 1980 Feet From	The West	
•	Line of Section 30 Ton	waship 235 Range	37E , NMPM, Lea	County	
M.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of Cil X or Condensate Address		Address (Give address to which appro	cidtess (Give address to which approved copy of this form is to be sent)	
	Texas-New Mexico Pipeli		P. O. Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Gas Company		P. O. Box 1492, El Paso, Texas 79999		
	If well produces oil or liquids,	Unit Sec. Twp. Ege. D 30 23S 37E	Is gas actually connected? Wh		
	give location of tanks.		Yes	1-20-62	
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA				
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Flourity - (DF BKB BT CB	Name of Producing Formation	Top Oil/Gas Pay	Tubba Dank	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Pormation	Top On/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
			<u> </u>	<u></u>	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of lest	Bbts. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	OF DOUBLE OF COURT LAND		OH CONSERVA	TION COMMISSION	
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION  APPROVED  Orig. Signed by  By  Joe D. Ramey  Dist. I, Supv.  This form is to be filed in compliance with RULE 1104.  If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a (abulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for silowable on new and recompleted wells.		
	(Signature) Leland Franz				
	District Production Manager				
	(Tille) February 4, 1974				
	(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	·		7.1	be filed for each pool in multiply	