DISTRIBUTION									
SANTA FC FILE U.S.G.S. LAND OFFICE			NEW MEXICO						FORM C-103 (Rev 3-55)
LAND OFFICE TRANSPORTER OIL GAS PRORATION OFFICE			MISCELL			, <b>*</b>		· .	
OPERATOR		(Subn	nit to appropria			as per Cyn	mission	Rule 110(	5)
Name of Company TEXAS PACIFIC	OIL C	OMPANY			x 106	9, Hobb			
Lease Blinebry "A"			Well No. U 12	Jnit Letter <b>F</b>		Township 23-S		Rang	
Date Work Performed	·····	Pool Langl	le Mattix			County	Lea	<u> </u>	
			SAREPORT OF		appropria				
Beginning Drilling	Operations		asing Test and (			Contraction (E	Explain):		
Plugging Detailed account of work			emedial Work						
Witnessed by			Position			Company			
Witnessed by		FILL IN BF	Position	MEDIAL			NLY		
		FILL IN BE	LOW FOR REA	MEDIAL W AL WELL C	VORK RI	EPORTS O			
Witnessed by D F Elev.	T D	FILL IN BE	LOW FOR REA		VORK RI			c	ompletion Date
		FILL IN BE Tubing Depth	LOW FOR REA	AL WELL C	VORK RI	EPORTS Of	g Interval	Co 1 String Dep	
D F Elev.			LOW FOR REA	AL WELL C	WORK RI	EPORTS Of	g Interval		
D F Elev. Tubing Diameter			LOW FOR REA	Oil Stri	WORK RI	EPORTS Of Producing eter	g Interval		
D F Elev. Tubing Diameter Perforated Interval(s)			PBTD	Oil Stri	NORK RI DATA ing Diame	EPORTS Of Producing eter	g Interval		
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date Test	e of		LOW FOR RED ORIGINA PBTD RESULTS	Oil Strin Produci OF WORN	NORK RI DATA ing Diame ing Forma KOVER Water F	EPORTS Of Producing eter	g Interval		
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval	e of	Tubing Depth Oil Productio	ELOW FOR RED ORIGINA PBTD PBTD RESULTS On Gas Pro	Oil Strin Produci OF WORN	NORK RI DATA ing Diame ing Forma KOVER Water F	EPORTS Of Producing eter ation(s) Production	g Interval	l String Dep	Gas Well Potential
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date Test Tes Before	e of	Tubing Depth Oil Productio	ELOW FOR RED ORIGINA PBTD PBTD RESULTS On Gas Pro	Oil Strin Produci OF WORN	NORK RI DATA ing Diame ing Forma KOVER Water F	EPORTS Of Producing eter ation(s) Production	g Interval	l String Dep	Gas Well Potential
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date Test Tes Before Workover After Workover	e of st	Tubing Depth Oil Productio	RESULTS On Gas Pro MCF	Oil Strip Oil Strip Produci OF WORN oduction FPD	WORK RI DATA ing Diame ing Forma KOVER Water F B Water f B	EPORTS Of Producing eter ation(s) Production 3 P D	g Interval	l String Dep GOR feet/Bbl	Gas Well Potential
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date Test Tes Before Workover After Workover	e of st	Tubing Depth Oil Productio BPD	RESULTS On Gas Pro MCF	AL WELL D Oil Strin Produci OF WORH oduction FPD	WORK RI DATA ing Diame ing Forma KOVER Water H B eby certif e best of	EPORTS Of Producing eter ation(s) Production 3 P D fy that the in my knowled	g Interval	I String Dep GOR feet/Bbl	Gas Well Potential MCFPD ve is true and complete
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date Test Tes Before Workover After Workover OIL CO	e of st	Tubing Depth Oil Productio BPD	RESULTS On Gas Pro MCF	AL WELL C Oil Strin Produci OF WORH oduction FPD I here to the Name Or 1 Positi	WORK RI DATA ing Diame ing Forma KOVER Water F B water F B eby certif e best of <b>ginal</b>	EPORTS Of Producing eter ation(s) Production 3 P D fy that the in my knowled	g Interval Oil Cubic nformation lge. d by:	I String Dep GOR feet/Bbl	Gas Well Potential MCFPD