DISTRIBUTION									
BANTA FE									
FILE									
U.S.G.S.									
LAND OFFICE									
TRANSPORTER	OIL								
THANSPORTEN	GAS								
PROBATION OFFIC	E								

## NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Santa Fe, New Mexic

## REQUEST FOR (OIL) - (DING) ALLOWARLE

Revised 7/1/57

New Well A. SHORE THE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						(Place)	o Janu	(Date)
E ARE	HERI	EBY RE	QUESTI	NG AN ALLOWA	BLE FOR A V	VELL KNOWN A	S:	
Yes De		a (taa)	1. 043	Comence _ Pitre	bry MAN			
( C	Jompan	y or Upe	rator)					Роо
-				County. Date S	pudded 12/9	/61 Date	Drilling Complete	d 12/27/61
		dicate lo		Elevation		Total Depth	<b>3651</b> ₽	BTD 3640
DI	C	В		Top Gil/Gas Pay_	3568	Name of Prod.	Form. Queen	
	U 2			PRODUCING INTERV	AL -	王 왕() (1977년 - 1977년 - 1977년 (1977년 - 1977년 - 1977년 (1977년 - 1977년 - 1977년 (1977년 - 1977년 -		
	129 :		H	Perforations_3	568-72, 359	6-99, 3610-13	3618-24	th
	F	G	п	Open Hole	•	Casing Shoe		ing 3636
<u> </u>		<u>↓                                     </u>		OIL WELL TEST -				Choke
L	K	J	I	Natural Prod. Te	st:bbl	s.oil,bbl	ls water in	hrs,min. Size
		ļ						l equal to volume of Choke
M	N	0	P	<pre>load oil used):_</pre>	12 bbls.oi	l,bbls wa	ater in <u>24</u> hrs,	min. Size Prov
		<u> </u>	<u> </u>	GAS WELL TEST -				
	( FOOT.	ACE		Natural Prod. Te	st:	MCF/Day; Hours	s flowedC	hoke Size
ubing "C	asing (	and Ceme	nting Reco	rd Method of Testir	ng (pitot, back p	ressure, etc.):		
Size		Feet	Sax	Test After Acid	or Fracture Trea	tment:	MCF/Day; H	ours flowed
8-5/8	3	15	300	Choke Size	Method cf Te	sting:		
5-1/2			300	Acid or Fracture	Treatment (Give	amounts of material	s used, such as a	cid, water, oil, and
<u> </u>								
				Press.	_Press.	oil run to tanks	1/20/62	
						Marico Pipeli	•	
				-		CHANGE	OF OPERATION FOM	
lemarks:				· · · · · · · · · · · · · · · · · · ·		TEXAS H	PACIFIC OF COMPANY SEPT E SEAGRAM & S	
•••••	•••••		•••••	•••••••••••••••••••••••••••••••••••••••		TO TEXAS PA	CIFIC OIL COMPANY, I	1
		مصنفة مل		ormation given abo	we is true and c		of my knowledge	
				ormation given acc		exas Pacific C	aal and 011	Company
proved	l		••••••		,	L.	many or Operator	•)
(		ONSEF	VATION	COMMISSION	By:	1-30	(Signature)	
		* 				e District B		
Ć	<u>.</u>	11.1				Send Comm	unications regardi	ing well to:
itle		•••••				me. Texas Paci		
	-				Ad	dress. P. C. Box	1688, Hobbs,	New Mexico