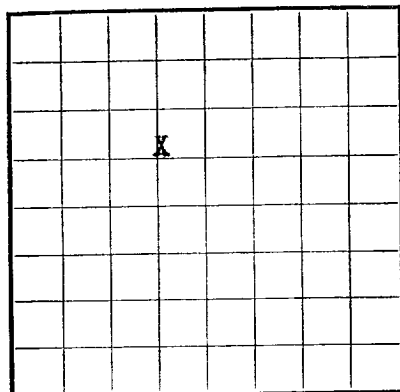




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **080825(a)**
LEASE OR PERMIT TO PROSPECT **Blinebry "A" Federal**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Texas Pacific Coal and Oil Company** Address **P. O. Box 1688, Hobbs, New Mexico**
Lessor or Tract **Blinebry "A" Federal** Field **Langlie Mattix** State **New Mexico**
Well No. **12** Sec. **30** T. **23-S** R. **37E** Meridian **NMPM** County **Lea**
Location **1650** ft. **N** of **N** Line and **1980** ft. **E** of **W** Line of **Section 30** Elevation **3352**
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed **Allen M. Roth**Date **January 3, 1962**Title **Petroleum Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling **December 9,** 19**61** Finished drilling **December 21,** 19**61**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

Perforations:
No. 1, from **3568** to **3572** No. 4, from **3618** to **3624**
No. 2, from **3596** to **3599** No. 5, from _____ to _____
No. 3, from **3610** to **3613** No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24	8	Sals.	315	Float				Surface
5-1/2"	14	8	Sals.	3651	Float		3568	3624	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	325	300 Reg. + 4% Gel	Pump & Plug		
5-1/2"	3651	300 Reg. + 4% Gel	Pump & Plug	(Top Cement = 2600')	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **3651** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

December 29, 19**61** Put to producing **January 3,** 19**62**The production for the first 24 hours was **35** barrels of fluid of which **100**% was oil; **0**%
emulsion; **0**% water; and **0**% sediment. Gravity, °Bé. **Load Oil**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. C. Hipp _____, Driller **G. W. Warren** _____, Driller
A. E. Harris _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	967	967	Red Bed
967	1176	209	Red Bed & Salt
1176	1665	489	Anhydrite & Red Bed
1665	2725	1060	Anhydrite & Salt
2725	2843	118	Anhydrite & Lime
2843	3015	172	Lime
3015	3075	60	Anhydrite & Lime
3075	3198	123	Lime & Sand
3198	3530	332	Lime
3530	3651	121	Lime & Sand

GEOLOGIC TOPS (ELECTRIC LOG)

T/Anhydrite 1185
T/Yates 2881
T/7 Rivers 3158
T/Queen 3541

(OVER)

FORMATION RECORD—Continued

FORMATION	TOTAL FEET	TO-	FROM-

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

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