

0+6 BLM-Roswell, 1-File, 1-Engr. RH, 1-Foreman HC, 1-JA, 1-BB, 1-Mr. J.A. Midland,

Form 9-331 1-Laura Richardson-Midland
Dec. 1973

N. M. OIL CONS. COMMISSION

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. O. BOX 1985
HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Injection Well

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. A, 660 FNL & 660 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Myers Langlie Mattix Unit

8. FARM OR LEASE NAME

9. WELL NO.
5

10. FIELD OR WILDCAT NAME
Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T-23S, R-37E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3330' DF

(NOTE: Report results of multiple completions or zone change on Form 9-330.)

RECEIVED
DEC 22 10 07 AM '83
BUREAU OF LAND MANAGEMENT
ROSWELL DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/13/83 Clean out and treat. Pull tbq and pkr. Ran 3 7/8" bit tag @ 3682'. Clean out to 3701'. TD. Pull 1000'.
12/14/83 Pull bit ran 4 1/2" arrow pkr set @ 3401'. By BJ treat perfs 3498-3651, 12 holes, 3000 gals 15% NE, 55 gal checker-sol, 12 balls. Max 1980#, Min 1130#, A.I.R. 6 BPM, SD 930#, 15 min 640#, pull pkr laying down work string 1370'.
12/15/83 Finish laying down workstring ran 4 1/2" AD-1 on 112 jts 2 3/8" spin cote IPC tbq. Circ. hole w/ pkr fluid. Set pkr @ 347'. Rig down. Inj @ 400 BWPd. Rate 360 PSI. Placed well back on injection.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Superintendent DATE December 20, 1983

Date RECEIVED FOR RECORD

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL MAY 8 1984

RECEIVED

MAY 9 1984

G.S.O.
HOSES OFFICE