

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

0+6-MMS-Roswell, 1-File, 1-Engr RH, 1-Foreman HC, 1-BW, 1-JA, 1-Laura Richardson-Midland

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Water Injection well

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 1 tr. A, 660' FNL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

5. LEASE

LC-060825-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Myers Langlie Mattix Unit

8. FARM OR LEASE NAME

9. WELL NO.

5

10. FIELD OR WILDCAT NAME

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T-23S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3330' D.F.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/7/82 Squeeze liner top 7" 356' 4 1/2" liner 3162-3701'. Rig up & pull 2 3/8" tbg w/ AD-1 pkr. Ran 4 1/2" bridge plug & 7" pkr. Set plug @ 3185'. Set pkr @ 3154'. Attempt to pump in top of the liner @ 2000# down to 1600# in 15 min.

12/8/82 Release pkr 3122'. Retrieve head, did not get inside liner @ 3162'. Pulled tbg. Ran 5 3/4" imp block. Showed liner top ok. Ran 3 3/4" imp block. Showed plug ok. Ran new mill head 3185'. Ran 7" pkr to 500'.

12/10/82 3162' unable to get into liner. Pull 1 std.

12/13/82 Spot acid at 3162', 250 gals of 15% HCL. Set pkr @ 2874'. Top of liner @ 3162'. 2000#-1975# in 1/2 hour. At 3 1/2 hours 500#, pumped up to 2000# over night.

12/14/82 Pump up to 2500#, no break. Pull tbg and pkr. Ran retrieving head and wash sand off plug @ 3185'. Lower and set @ 3540'. Test to 1250#. Pump in 1/4 - 1/2 BPM. Leak in 7" csg. Pull tbg and ran 4 1/2" pkr. Set @ 3500'. Test to 1500# - OK. Test top to 1500# - OK. Pull pkr. Cont'd on back. Set @ _____ Ft.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Donald J. Steiner TITLE Area Superintendent DATE December 29, 1982
D.R. Crockett

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

PETER W. CHESTER

SEP 29 1983

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

12/15/82
12/16/82
12/17/82
12/18/82
12/20/82
12/21/82
12/22/82
12/23/82
12/27/82

GPO : 1981 O - 347-166

Locate hole in 7" csg @ 700-920', set pkr @ 560'.
Howco cmt w/ 250 sxs class "C" w/ 2% CaCl. Displace to 150'. Max press 1300#, SD press 550#. WOC. W.O.C. Pull pkr and SDN.
Ran 6 1/4" bit and tag cmt at 637'. Test to 1000# and leaked to 200# in 5 min. Pull bit and ran pkr. Set @ 565', and test to 1000# OK. Test all csg to 1000# OK. Ran 6 1/4" bit and drill 637-683'. Tag cement @ 683'. Drill to 713' and hung. Work 3 hours & stuck.
Ran free point, showed stuck at bit at 713', back off 677'. Left 1-4 3/4" drill collar. Ran jars, jar 5 hours, move 1" back off 677'.
Pull tools. Ran 6 1/2" x 5" mill, tag @ 703'. Milled to 713'. Pull shoe, ran screw in sub, screw into fish at 633'. Pull bit.
Test to 750#, dropped to 675# in 10 min. Ran 6 1/4" bit, tag 713-790' fell free. Test to 500# 3/4 hour, OK. Pull bit.
Ran 3/8" bit, wash 3508-40', pull bit. Ran retrieving head, pull B.P. at 3540'.
Lay down 2 7/8" workstring, ran 4 1/2 AD-1 pkr. Ran 112 jts, 2 3/8" 8rd, displace with treated wtr, set pkr @ 3470' w/ 12,000# tension. Rig down unit. Start injection.

RECEIVED

OCT 3 1983

NOV 15 1983