

0+5-MMS-Roswell, 1-File, 1-Engr. JDM, 1-Foreman BI, 1-BW, 1-JA, 1-Laura Richardson

Form 9-331 11-WIO's  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr. A, 660' FNL & 660' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

LC060825A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Myers Langlie Mattix Unit

9. WELL NO.

5

10. FIELD OR WILDCAT NAME

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T-23S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3330' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

SEP 10 1982

U.S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/30 & 31/82 Move in and rig up pulling unit. Released 4 1/2" AD-1 tension packer @ 3474'. POH ran new pkr & test tbq in hole to 5000#. OK. Set pkr @ 3474'. Pressured up on back side 250#. Communicating out tubing. Set packer @ 3442' (communicating) @ 3412'. Set @ 3191' 30' in liner top. Still communicating. C/O pkr again. Still communicating. Left packer swinging @ 3474'. Rig down unit. Well is presently shut in waiting on AFE to check for liner top leaking and cement.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.R. Crockett

TITLE Area Superintendent

DATE September 7, 1982

APPROVED BY

(Orig. Sgd.) PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

JAN 7 1983

NEEDS MAINTENANCE SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

RECEIVED

JAN 18 1983

O.C.D.  
HOBBS OFFICE