

1-R.J. STARRAK-TULSA UNIT STATES

1-A.B. CARY-MID. DEPARTMENT OF THE INTERIOR

1-EB-ENGR. GEOLOGICAL SURVEY

1-J.LITTLE-FOREMAN

10-WIO's

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☐ INJECTION WELL2. NAME OF OPERATOR  
GETTY OIL COMPANY3. ADDRESS OF OPERATOR  
P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

60/N+E

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) CONVERTED TO INJECTION	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up X-Port Well Service 6-6-78.
2. Pulled rods and pump.
3. Installed BOP and pulled tubing.
4. Cleaned out Open Hole to 3701'.
5. Dresser Atlas ran Compensated Neutron Formation Density Log 3000-3701' and Dual Laterolog RXO 3509-3698'.
6. Ran 4-1/2" 9.5# Liner and set @ 3701'.
7. Halliburton cemented with 135 sxs. Class "C" Cement with 6/10% Halad 3; 5/10% CPR-2; and 2% CaCl/Sk. Tested top of liner to 2000#. OK.
8. Dresser ran PFC Log 3162-3679' and perforated 3553, 74, 76, 78, 3618, 21, 25, 29, 40, 42, 44, and 51 = 12 Holes .40".
9. Halliburton acidized down 2-7/8" with 3000 Gals. 15% NE Acid and 15 Ball Sealers.
10. Ran 4-1/2" Baker AD-1 Tension Pkr. on 112 Jts. (3464') 2-3/8" EUE 4.7# Internally "Spin-Cote" coated. Set packer @ 3474-76' in inhibited water with 8000# of Tension Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
**ORIGINAL SIGNED BY**  
**DALE R. CROCKETT**  
 SIGNED Dale R. Crockett TITLE AREA SUPT. DATE AUGUST 7, 1978  
 THIS WELL IS SHUT IN UNTIL THE WELL IN SW/4 SW/4 SEC.20,T-23-S,R-37-E is properly plugged.

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

/bh

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

A.A.L.

AUG 8 1978

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

5. LEASE

LC-060825(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
MYERS LANGLIE MATTIX UNIT

8. FARM OR LEASE NAME

9. WELL NO.

5

10. FIELD OR WILDCAT NAME

LANGLIE MATTIX

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T-23-S, R-37-E

12. COUNTY OR PARISH

LEA

13. STATE

NEW MEXICO

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3330' DF

RECEIVED

AUG 15 1978

CLERK OF SUPERIOR COURT  
BOSTON, MA