

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-060825-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER

Injection well

RECEIVED

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Unit letter A, 660' FEL & 660' FNL Sec. 30-T23S-R37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3330' DF

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30-T23S-R37E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Convert to injection

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) Rig up pulling unit.
- (2) Pull rods and pump.
- (3) Install BOP and pull tubing.
- (4) Clean out open hole to 3750'.
- (5) Run Compensated Neutron Formation Density from 3750' to 3000' and Dual Lateralog RX₀ Log from 3750' to 3510'.
- (6) Run 540' of 4 1/2" liner and set 3750'-3210'.
- (7) Cement liner.
- (8) Run Correlation Log and selectively perforate the Langlie Mattix.
- (9) Acidize with 2500 gallons 15% NE HCL acid.
- (10) Run 4 1/2" AD-1 tension packer on 2 3/8 internally plastic coated tubing, circulate inhibited water in annulus, and set packer approximately 70' above top perforation.
- (11) Wait on approval from New Mexico Oil Conservation Commission to commence injection.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

WFX-460

18. I hereby certify that the foregoing is true and correct

SIGNED

Original signed By
Dale R. Crockett

TITLE Area Superintendent

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE 5-10-78

APPROVED
AS AMENDED

DATE

JUL 24 1978

ACTING DISTRICT ENGINEER