

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. LC-060825A
2. NAME OF OPERATOR Skelly Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701	7. UNIT AGREEMENT NAME Myers Langlie-Mattix Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter A, 660' FBL & 660' FHL, Sec. 30-23S-37E	8. FARM OR LEASE NAME Myers Langlie-Mattix Unit
14. PERMIT NO.	9. WELL NO. 5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3330' DF	10. FIELD AND POOL, OR WILDCAT Langlie-Mattix
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30-23S-37E
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Return to Production	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was done when casing leak in 7" OD casing was discovered while attempting to clean out.

1. Moved in workover rig November 9, 1976.
2. Located leaks in 7" OD casing 720-1560'.
3. Cement squeezed leak interval 720-1560' with 625 sacks Class "C" cement and 75 sacks 60/40 calseal Type "A" cement. WOC 16-3/4 hrs.
4. Drilled out cement 620-950'. Pressure tested leak interval to 5000, did not hold.
5. Squeezed leak interval 700-750' with 50 sacks cement mixed 0.8% Halide 9 and 2% CaCl WOC 20 hrs.
6. Drilled out cement 575-752'. Pressure tested 7" OD casing to 7500' for 15 minutes, held okay.
7. Cleaned out 3571-3621'.
8. Ran 114 joints (3587') 2-3/8" OD tubing and set at 3612'.
9. Pump tested open hole 3510-3621' for 400 hrs. no oil 400 bbls. load water, 301 bbls. formation water.
10. Returned well to producing status December 13, 1976 pumping Langlie-Mattix open hole 3510-3621' for no oil, 50 bbls. water per day.

18. I hereby certify that the foregoing is true and correct
(Signed) **D. R. Crow**

SIGNED **D. R. Crow** TITLE **Lead Clerk**

DATE **12-20-76**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
DATE

DEC 22 1976

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED
OIL & GAS
HURON, MICH.
JAN 21 1961