

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL & 1980' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Deepen ☐

SUBSEQUENT REPORT OF:

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RECEIVED
FEB 22 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

(NOTE: Report results of multiple completion or zone on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/25/80 Rigged up unit. Pulled rods and tbq. Ran 109 jts. 2 3/8" tbq. and 5 1/2" Loc-Set plug and set at 3217'.

1/26 Tested 5 1/2" csg. with 550# OK. Pulled tbq. & pkr.

1/28 Lowered 4 3/4" bit and cleaned out open hole 3590-TD-3620'.

1/29 Lowered bit and drilled new hole 3620-3652'. Pulled bit.

1/30 Dresser ran Gamma-Sonic 3651-3000'. Ran 4 3/4" bit and csg. scraper to 3440'. Pulled bit. Ran 2 7/8" tbq. and 5 1/2" pkr. to 3401'.

(CONTINUED ON BACK)

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE Area Supt.

DATE 2-20-80

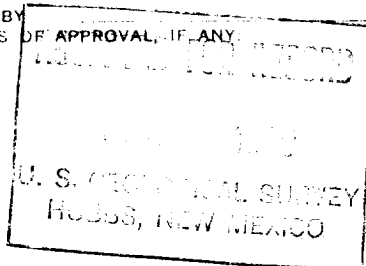
(This space for Federal or State office use)

APPROVED BY
CONDITIONS

OF APPROVAL, IF ANY

TITLE

DATE



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GP-100 (Rev. 12-21-14)

1/31 By Dresser Titan, treated open hole, 3476-3651', with 3000 gals. 15% NE, 3000# salt - 3 stages - 36,000 gals. Cross Link gel, 15,000# 100 mesh sand, and 42,000# 20-40 sand tagged with radioactive material. Maximum 2400#, minimum 1800#, rate 15 BPM, ISIP 1100#. 1035 bbIs. load. All zones treated.

2/1 Pulled tbq. and pkr. Ran 3 1/2" sand pump - tagged fill at 3591'.

2/2 Cleaned out with sand pump 3604-51'. Ran 120' jts. (3528') 2 3/8" tbq., seating nipple at 3534', and 2" x 1 1/4" x 12' pump. Rigged down.

2/3 to 2/13 Pumped and tested.

2/14 FOB 24 hrs. 12 x 42 SPM. 36 BO & 60 BW.

MAR 11 1980

CONSERVATION DIV