

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Corp.
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ARCO Permian

3. Address and Telephone No.

P.O. Box 1089, Eunice, NM 88231

505-394-1649

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FWL

UL D, SEC. 30, T23S, R37E

5. Lease Designation and Serial No.
NMLC060825A

6. If Indian, Allottee or Tribe Name

7. Well Name and No.

EVA BLINEBRY

2 & 7

8. API Well No.

30-025-10898

9. Field and Pool, or exploratory Area

JALMAT

10. County or Parish, State

LEA

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IN COMPLIANCE WITH NOTICE TO LESSEES AND OPERATORS OF FEDERAL LEASES (NTL-2B) THE FOLLOWING INFORMATION IS FURNISHED TO HANDLE, STORE OR DISPOSE OF WATER PRODUCED FROM OIL AND GAS WELLS ON SUCH FEDERAL LEASES AS FOLLOWS; YOUR APPROVAL IS RESPECTIVELY REQUESTED.

BWPD: 2

THIS LEASE DISPOSES WATER TO:

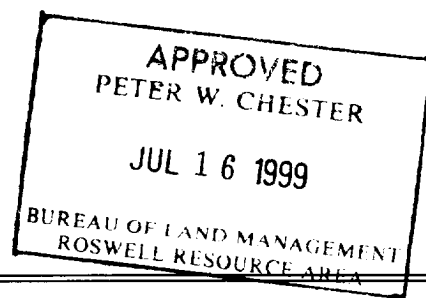
SWD SYSTEM: MAR SALT WATER DISPOSAL SYSTEM

OPERATOR: PATE TRUCKING

LOCATION OF DISPOSAL SITE: UL B, SEC. 18, T22S, R31E, LEA COUNTY, NM

WATER IS COLLECTED AT LEASE TANK BATTERY

METHOD USED TO TRANSPORT WATER FROM FEDERAL LEASE TO SWD SYSTEM IS: TRUCKED



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Administrative Assistant

Date 6/10/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



Water Analysis Report

Analysis Number : 000004702

Company.....: **Arco**
Location.....:
Field.....:
Lease.....: **Eva Blinebry**
Sample Source....: **Well Head**

Date of Sampling.....: **06/07/96**
Date of Analysis.....: **06/10/96**
Baker Representative.: **John Cornwell**
Well#.....: **#7**
Analysis by.....: **Mayfield**

DISSOLVED SOLIDS

CATIONS:

	mg/l	me/l
Ca++	4040.00	202.00
Mg++	1390.80	114.00
Fe+++	500.00	26.88
Ba++	0.00	0.00
Na+	12728.89	553.43
Mn++	0.00	0.00

ANIONS:

Cl-	31000.00	873.24
SO4--	800.00	16.67
HCO3-	390.40	6.40
CO3--	0.00	0.00
OH-	0.00	0.00
S-	0.00	0.00

TOTAL HARDNESS.....: 316.00
TOTAL SOLIDS (quantitative).....: 50850.10
RESIDUAL HYDROCARBONS(ppm).....: 0.00

Ø = not determined

DISSOLVED GASES

Hydrogen Sulfide, H2S.....:	0.0
Carbon Dioxide, CO2.....:	63.4
Oxygen, O2.....:	0.0

PHYSICAL PROPERTIES

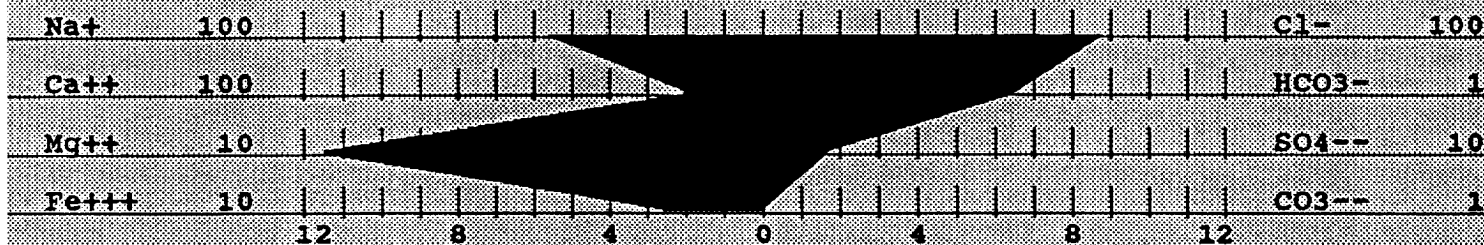
pH.....:	6.8
Specific Gravity.....:	1.025
TDS (calculated) ppm.....:	50850.1
TIS (calculated)	1.1

SCALE STABILITIES

Temp.	°C	°F	CaCO3	CaSO4	BaSO4
	25	77	0.23	2588	0
	35	95	0.44	2726	1
	45	113	0.68	2973	1
Max entity, (calculated):				1150	0

WATER ANALYSIS PATTERN

(number beside ion symbol indicates me/l scale unit)



NOTES:

@25°C CALCIUM SULFATE SCALING IS UNLIKELY
@25°C SLIGHTLY CORROSIVE, AND SLIGHT CARBONATE SCALING

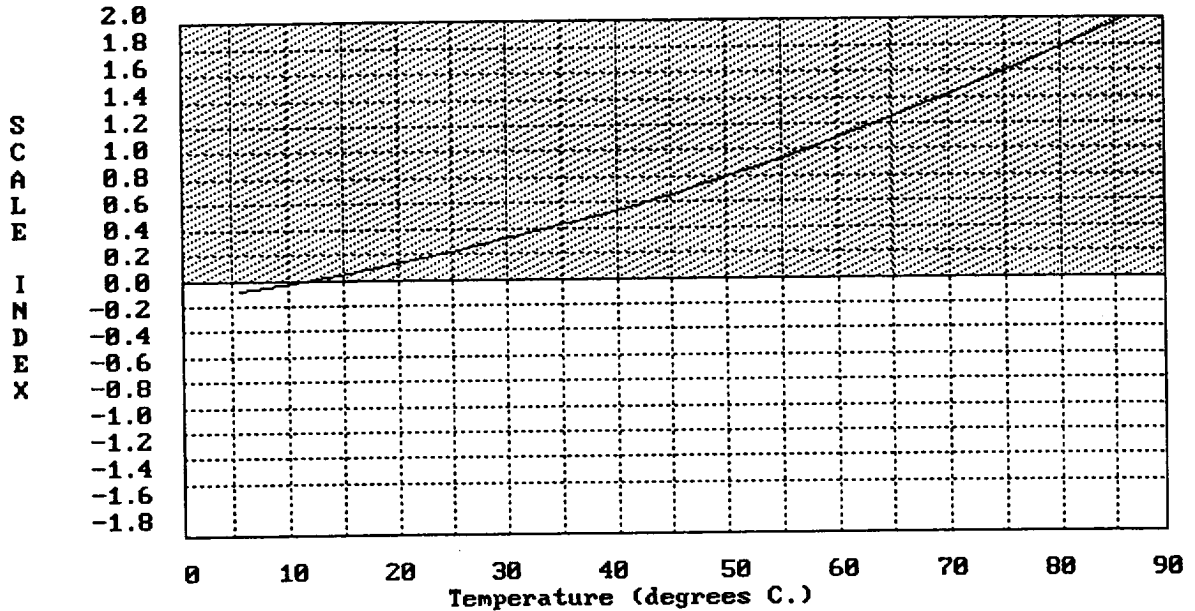


Water Analysis Report

Analysis Number : 000004702

Company.....:	ARCO	Date of Sampling.....:	06/07/96
Location.....:		Date of Analysis.....:	06/10/96
Field.....:		Baker Representative..:	John Cornwell
Lease.....:	Eva Blinebry	Well#.....:	#7
Sample Source.....:	Well Head	Analysis by.....:	Mayfield

Calcium Carbonate Scaling Tendency



Calcium Sulfate Solubility --

