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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name R.W. Cowden WN
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Jalmat Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3323' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out CIBP @ 3030'. Set CIBP @ 3225' (new PBD). Perf'd w/one .4" JS ea @ 3024, 26, 28, 32, 43, 45, 56, 58, 3100, 02, 06, 08, 14, 16, 28, 30, 60, 64, 70, 86, 88 & 3192'. Treated perfs 2988-3192' w/total of 1000 gal 15% HCl LSTNE acid & ball sealers; frac'd w/total of 20,000# 20/40 sand in 20,000 gal slick 9# brine in 3 equal stages separated by 1000# rock salt. Well is producing through 2-3/8" tubing with a packer set @ 3190.59'. Swabbed & flowed well 9 hrs; gas rate after 9 hrs = 119 MCFD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. D. Satchers TITLE Dist. Drlg. Supervisor DATE 4/20/72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE APR 24 1972

CONDITIONS OF APPROVAL, IF ANY: