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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fed <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator <b>Atlantic Richfield Company</b></p>		<p>8. Farm or Lease Name <b>R.W. Cowden WN</b></p>
<p>3. Address of Operator <b>P.O. Box 1978, Roswell, New Mexico 88201</b></p>		<p>9. Well No. <b>1</b></p>
<p>4. Location of Well UNIT LETTER <b>P</b>, <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>30</b> TOWNSHIP <b>23-S</b> RANGE <b>37-E</b> NMPM.</p>		<p>10. Field and Pool, or Wildcat <b>Jalmat-Gas</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3323' GR</b></p>		<p>12. County <b>Lea</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is currently producing about 5 MMCF gas per month. To bring this well to top allowable we propose to drill out CIBP at 3030', run GR-Neutron log, perforate Yates selectively from about 3000-3200' (to be picked from log) and treat w/1000 gal 15% HCl acid & 20,000 gal of water containing 20,000# of 20/40 sand. The well will be completed through 2-3/8" tubing with a packer set at about 2950'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J.D. Litcher* TITLE Dist. Drlg. Supervisor DATE 3/10/72

APPROVED BY *Joe D. Ramey* TITLE Dist. I, Supv. DATE MAR 13 1972

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MAY 13 1970

OIL CONSERVATION COMM.  
HOBBES, N. M.