

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
E. y, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-10900
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
8. Well No. 62
9. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3318'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
OXY USA WTP Limited Partnership 192463

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter D: 660 feet from the north line and 660 feet from the west line
Section 31 Township 23S Range 37E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 2/1/03

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State use)

APPROVED BY

ORIGINAL SIGNED BY
GARY W. TWINE

DATE

FEB 11 2003

Conditions of approval, if any:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

17005
2/1/03

MYERS LANGLEIE MATTIX UNIT #62

01/10/2003 CMIC: Davis

MIRU KEY plugging Rig #95 set pipe racks and racked and tallied work string.

01/11/2003 CMIC: Davis

SI till Monday

01/12/2003 CMIC: Davis

SI till Monday

01/13/2003 CMIC: Davis

RIH w/ tbg tagged Baker RBP @ 1489' washed sand off plug. Could not latch up to BBP. POOH changed retrieving head and RIH latch up to RBP equalized and POOH LD RBP. RU wireline RIH set CIBP @ 3490'. SION

01/14/2003 CMIC: Davis

RIH w/ tbg tagged CIBP @ 3490 CH w/ mud spotted 50 sxs Class C cmt. WOC RIH tagged @ 3052". POOH to 2800 spotted 25 sxs class c cmt. POOH to 1200 spotted 25 sxs class C cmt. POOH SION

01/15/2003 CMIC: Davis

RIH w tbg to 1235' spotted 25 sxs class C cmt. POOH w/ tbg. RU wireline RIH perf csg @ 286'. RD wireline. RIH w/ tbg to 336' spotted 85 sxs class c cmt. Circulated cmt to surface. ND BOP RDMO

02/02/2003 CMIC: Davis

Cut off well head, deadmen and installed dry hole marker.

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