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HOBBS	OFFICE	000	Form	C-103	
10082	OFFICE	000	Form	C = 10.3	

 $C_{C} UCC$ (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS 9:33

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Albert Gackle, C		2076	the second s	, Ile	v Metico			
	(Add	ress)						
LEASE Contien "C"	WELL NO.	1	UNIT	D	s 31	T 2 35	R	375
DATE WORK PERFORMED	9-24-56	-	POOL	Le	nglio-lat	tix	····	
This is a Report of: (Check	appropriate b	olock)	Ť	R	esults of	Test of Ca	sing	Shut-off
Beginning Drilling	Operations		Ľ		emedial '	Work		
Plugging				_0	ther			

Detailed account of work done, nature and quantity of materials used and results obtained. Hole cleaned out to T.D., 3643', ran 214' 4 1/2" liner, perforated (8) 1/2" holes per ft. Frac Queen formation 30,000 gallons of lease crude and 30,000 pounds of sand. Continuous caving conditions resulted in liner being pulled with sand pump. Ran caliper Survey. Ran 120' 4 1/2" blank liner, set at 3560', cemented w/100 sks, reversed out 10 sks. Drilled out to T.D. of 3648', put to pumping 9-24-56

FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONL	Y	
Original Well Data:			0.0.10
DF Elev. 3327 TD 3648 PBD			npl Date <mark>9=7=49</mark>
Tbng. Dia 2 [#] Tbng Depth 3638 C	Dil String Dia 5	1/2 Oil St	ring Depth 3435
Perf Interval (s)			
Open Hole Interval 3485-3648 Produc	ing Formation (s)Qu een	
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test		5-25-56	9-25-56
Oil Production, bbls. per day		6	20
Gas Production, Mcf per day		43.2	140
Water Production, bbls. per day		0	0
Gas-Oil Ratio, cu. ft. per bbl.		7200	7000
Gas Well Potential, Mcf per day			·
Witnessed by Johnsto	Albert Gackle,	Operator	
			mpany)
OIL CONSERVATION COMMISSION	above is true	and complet	formation given e to the best of
Name El. Fischer	my knowledge Name Par	l. Jok	moton
Title Engineer District M	Position ³⁰	erintent	of Production
DateFEB 1 1957	Company All	pert Gackle,	Operator