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NEW MEXICO OIL AND GAS COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. Well <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Water Injection	7. Unit Agreement Name Myers Langlie-Mattix Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Myers Langlie-Mattix Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 71
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 23S RANGE 35E N.M.P.M.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3325' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Water Injection	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Clean out inside 4-1/2" OD liner 3471-3650' TD.
- 3) Run GR-N log 3000-3650'.
- 4) Treat 4-1/2" OD casing perfs. 3459-3647' with 1500 gals. NE acid in 3 stages with blocking material to insure opening all perforation.
- 5) Clean out to 3650' TD. Set coated injection tubing and packer at 3430'.
- 6) Place well on injection status, injecting water through Langlie-Mattix perfs. 3459-3657'.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED D. R. Crow D. R. Crow Lead Clerk 2-11-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: