OPERATOR PROMATION OFFICE Operator Skelly Oil Compar Address P. O. Box 1351, N Reason(s) for filing (Check proper box) New Well Fiecompletion Change in Ownership	Iidland, Texas 79701 Change in Transporter of: Oil Dry Gas	Other (Please explain) FC		
Address P. O. Box 1351, N Reason(s) for filing (Check proper box) New Well Fiecompletion	Iidland, Texas 79701 Change in Transporter of: Oil Dry Gas	Other (Please explain) FC	······································	
P. O. Box 1351, N Reason(s) for filing (Check proper box) New Well Fiecompletion	Change in Transporter of: Oil Dry Gas	Other (Please explain) FC		
	Casinghead Gas Conden:	Cowden C Well 1	ormerly: Albert Gackle, No. 2 of unitization 2-1-74	
If change of ownership give name A and address of previous owner	lbert Gackle, P. O. Box	2038, Hobbs, New Mexico	88240	
II. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo			
Myers Langlie-Mattix Uni	t 71 Mattix Seven R:		al cr FeeFederal 032545	
Unit Letter ; ;	0Feet From TheNorthLine	and Feet From	The West	
Line of Section 31 Tow	nship 23S Range	37Е , _{ММРМ} , Lea	County	
III. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of Oil Texas- New Mexico Pipe	Line Company	Aidress (Give address to which appr P. O. Box 1510, Midlan		
	Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas 🚞 El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79999	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? W	hen	
give location of tanks. If this production is commingled wit	D 31 23S 37E	Yes		
If this production is commingled wit IV. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Completio				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		L	Depth Casing Shoe	
		CEMENTING RECORD		
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a)	l	il and must be equal to or exceed top allo	
OIL WELL Date First New Cil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
		Contra Deservice	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas-MCF	
		· · · · · · · · · · · · · · · · · · ·		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	9	
	uwel Leland Franz	This form is to be filed in If this is a request for all	n compliance with RULE 1104. owable for a newly drilled or deepend panied by a tabulation of the deviation	
District Production Manager		tests taken on the woll in acc	nust be filled out completely for allow	
•	(Title) February 1, 1974		wells. If Iff and VI for changes of owne	
and a second	(Date)		orter, or other such change of condition ust be filed for each pool in multip	