

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Albert Gackle, Operator
(Address)

LEASE Gooden "C" WELL NO. 2 UNIT E S 31 T 23S R 37E
DATE WORK PERFORMED 1-17-56 POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

The well was cleaned out to T.D. of 3647' using oil for reverse circulation.
Ran 188' of 4 1/2" O.D. Liner perforated with 8 1/2" holes 1 ft. Tested
with 20,000 gallons of lease oil and 30,000 pounds of sand. Test 1-21-56
130 barrels of oil G.O.R. 4950.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD 3647 PBD _____ Prod. Int. 450 B/D Compl Date 9-30-49
Tbng. Dia 2" Tbng Depth 3645' Oil String Dia 1 1/2" Oil String Depth 3480'
Perf Interval (s) _____
Open Hole Interval 3480' to 3647' Producing Formation (s) Queen

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>1-6-56</u>	<u>1-21-56</u>
Oil Production, bbls. per day	<u>11</u>	<u>130</u>
Gas Production, Mcf per day	<u>38.396</u>	<u>643.5</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>4230</u>	<u>4950</u>
Gas Well Potential, Mcf per day		

Witnessed by Paul S. Johnston Albert Gackle, Operator
(Company)

OIL CONSERVATION COMMISSION

Name C. M. Linder
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Paul S. Johnston
Position Production Superintendent
Company Albert Gackle, Operator