

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025- 10902
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection	7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit 14953
2. Name of Operator OXY USA Inc. 16696	8. Well No. 72
3. Address of Operator P.O. Box 50250 Midland, TX 79710	9. Pool name or Wildcat Langlie Mattix 7 Rvr Q-G
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>23S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3318'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Conversion To Injection <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 3698' PBTD - 3676' Perfs - 3570' - 3670'

See other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 12/22/94  
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 27 1994  
CONDITIONS OF APPROVAL, IF ANY:

- 1.) MIRU pulling unit. NU BOP. TIH w/ 3 3/4" RB on 2 3/8" tubing and tag PBTD of 3676'. TOOH w/ RB and tbg.
- 2.) RU Black Warrior WL and run GR/CCL log from PBTD to minimum depth. Perforate Queen (3482' - 3618') 1 JSPF w/ premium shots at the following depths: 3482' - 3487', 3514' - 3521', 3531' - 3533', 3538' - 3540', 3609' - 3618'. Total of 62 shots. Depth reference log Lane Wells Gamma Ray Neutron log. (See attached strip log)
- 3.) RIH w/ PPI pkr on 2 3/8" tubing. RU Charger, Set pkr @ each interval of perfs and break down perfs w/ 20 gals of 15% Ne Fe HCl. PU on pkr to  $\pm$  3400' and pump away remainder of acid for a total of 3000 gals. Flush w/ 2% KCl wtr. Swab back load.
- 4.) TOOH w/ pkr and tbg. TIH w/ PC Guiberson G-6 pkr on 2 3/8" FG lined tbg. Circ hole w/ pkr fluid, and set pkr @  $\pm$  3400'. ND BOP, NU WH. Pressure test annulus to 500# and cut 30 min chart for BLM.  $\wedge$