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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
 1-R. J. STARRAK-TULSA
 1-A. B. CARY-MIDLAND
 1-ELB, ENGR.

1-JL, FOREMAN
 1-BH, FIELD CLK
 1-FILE

Supersedes Old
 C-102 and C-103
 Effective 1-1-65

50. Indicate Type of Lease
 State ☒
 5. State Oil & Gas Lease No.
 B-1431

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO ABANDON OR RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
 Getty Oil Company

3. Address of Operator
 P. O. Box 730, Hobbs, NM 88240

4. Location of Well
 UNIT LETTER F 1980 FEET FROM THE West LINE AND 1980 FEET FROM
 THE North LINE, SECTION 31 TOWNSHIP 23S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3327' DF

7. Unit Agreement Name
 Myers Langlie Mattix Unit

8. Name of Lease Name
 Langlie-Mattix

9. Well No.
 72

10. Field and Pool, or Wellhead
 Langlie-Mattix

12. County
 Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Visqueeze</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

11-8-79 Moved in and rigged up DA&S.
 11-10 Set pkr. at 3540'. BJ pumped 1400 gals. Mark II slurry with 15 sxs Class "C" cement. Displaced with oil to 3698'. WOC Visqueeze.
 11-12 Ran 125 jts. (3644') 2 3/8" tbq. SN at 3652'. Ran 2" x 1 1/2" x 12' pump and set at 3652'. Rigged down unit.
 11-13 to 11-28 Pumping and testing.
 11-29 Rigged up pulling unit to re-visqueeze.
 11-30 Pulled rods and pump. Installed BOP. Pulled tbq. Ran Baker Model "R" pkr.
 12-1 Set pkr. at 3395'. Opened bypass. Displaced tbq. with 13 bbls. of lease oil. Pressured csg. to 500#. Mixed and pumped 1400 gals. Mark II slurry with 115 sxs Class "C" cement. Displaced to 3670' with 20 bbls. lease oil.
 12-3 Waited on Visqueeze 42 hrs. Unset pkr. POH with prk. Ran tbq. and tagged cement 3631-39'. Perforations are covered (61' open). Ran 123 jts. (3604') 2 3/8" 4.7# tbq. and set at 3611'. Ran 2" x 1 1/2" x 12' pump on 142 - 3/4" rods. Hung well on. Rigged down unit. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 1-7-80

Orig. Signed by John Runyan DATE JAN 21 1980

APPROVED BY Geologist TITLE OIL & GAS INSPECTOR

CONDITIONS OF APPROVAL, IF ANY: