

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Albert Gackle, Operator
(Address)LEASE Cowden "C" WELL NO. 3 UNIT R S 31 T 23S R 37EDATE WORK PERFORMED 1-1-58 POOL Langlie Mattix

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Results of Test of Casing Shut-off
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work
	<input checked="" type="checkbox"/> Other <u>Deepening</u>

Detailed account of work done, nature and quantity of materials used and results obtained.

This well was deepened from 3651 to 3698. Hole was reamed from 3480 to T.D. 3698 from 4 3/4" to 5 1/2". Ran 270' of 4 1/2" liner and continued with 70 sks. cmt. Perforated 3570'-96', 3618'-38', 3649'-70' 4 shots/ft each zone treated w/5000 gal & 5000 sacks of sand. Total treatment 15,000 gals of lease crude and 15,000#s of sand. Test after recovery of load oil 1-1-58 30 bbls. of oil / day pumping.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3327' TD 3651' PBD Prod. Int. 220 BOPB Compl Date 10-26-49Tbng. Dia 2" Tbng Depth 3650' Oil String Dia 5 1/2" Oil String Depth 3480'Perf Interval (s) Open Hole Interval 3480-3651 Producing Formation (s) Queen

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>9-6-57</u>	<u>1-1-58</u>
Oil Production, bbls. per day	<u>3</u>	<u>30</u>
Gas Production, Mcf per day	<u>24,000</u>	<u>30,000</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>8,000</u>	<u>1,000</u>
Gas Well Potential, Mcf per day	<u> </u>	<u> </u>

Witnessed by Paul S. Townstord Albert Gackle, Operator
(Company)

OIL CONSERVATION COMMISSION

Name
Title
Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Paul S. Townstord
Position Superintendent of Production
Company Albert Gackle, Operator