Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico L. . rgy, Minerals and Natural Resources Department.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TOTRA	NSPC	ORT O	L AND NA	ATURAL G	iAS					
Operator					Well API No.							
Parker & Parsley 1	etroleum	Company	<i>y</i>					-	<u>.</u> .			
Address	idland To		9702									
Reason(s) for Filing (Check proper		xas /	9702		Ot	her (Please exp	lain)					
New Well	,	Change in	Transpor	ner of:	_							
Recompletion	Oil		Dry Gas	, 🖳								
Change in Operator X	Casinghea	d Gas	Condens	nate			<u></u>					
If change of operator give name	HCW Explo	oration	ı, In	c., P.	0. Box	10585.	Midland.	Texas	79702			
and address of previous operator				 .								
II. DESCRIPTION OF WE	ELL AND LEA	ASE	Dool No.	me Includ	ing Formation		Kind	of Lease Fe		ease No.		
Lease Name R. W. Cowden "C" Well No. Pool Name, Inc. 4 Jalmat								, Federal or Fee				
Location							<u> </u>					
Unit LetterC	. 198	30	Feet Fro	m The W	est Li	e and990)F	eet From The	North	Line		
Section 31 To	waship 23-9	<u> </u>	Range	37-E	, N	МРМ,		1	Lea	County		
THE DESCRIPTION OF THE	D A NICHOD TE	D OF OF	T A BITT	NIATTI	DAI CAS							
III. DESIGNATION OF TI		or Condens		NATO	Address (Gir	ve address to w	hich approved	copy of this f	orm is to be se	ent)		
None			Ĺ				••					
	Notice Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural G		ompany				Box 1384	, Jal,	New Mexico 88252				
If well produces oil or liquids,	Unit	Unit Sec. Twp. Rge				ly connected?	When					
give location of tanks.					Ye		N	ovember,	1932			
If this production is commingled with IV. COMPLETION DATA	that from any other	er lease or p	ool, give	comming	ing order num	DET:						
IV. COMPLETION DATA		Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Comple	tion - (X)		"									
Date Spudded	Date Comp	Date Compi. Ready to Prod.				Total Depth			P.B.T.D.			
					Top Oil/Cos	Day		<u> </u>				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations						!			Depth Casing Shoe			
1 01101 0000									-			
	T	UBING, C	CASING	G AND	CEMENTI	NG RECOR	D		,			
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					· -							
V. TEST DATA AND REQ	UEST FOR A	LLOWA	BLE		<u>: </u>			<u>:</u>				
OIL WELL Test must be a	fter recovery of total	al volume of	load oil	and must	be equal to or	exceed top allo	wable for this	depih or be f	or full 24 hour	·s.)		
Date First New Oil Run To Tank					Producing Method (Flow, pump, gas lift, etc.)							
								Choke Size				
Length of Test	Tubing Press	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil Phie	Oil - Bbls.				Water - Bbis.			Gas- MCF			
Actual Prod. During Test	Oil - Bois.											
GAS WELL Actual Prod. Test - MCF/D	Length of To	est			Bbls. Conden	sate/MMCF		Gravity of Co	ondensate			
Actual Flod: Test - Mel/D		Length Grane										
Testing Method (pitot, back pr.)	Tubing Presi	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIF	ICATE OF	COMPL	IANC	Œ	_		050	TION 5	N // C / C	. k . 1		
I hereby certify that the rules and r	egulations of the O	il Conservat	tion			DIL CON	_			IN		
Division have been complied with	and that the inform	nation given	above					JAN 2 4	1 1989			
is true and complete to the best of	my knowledge and	oener.			Date	Approved	t					
-/		<u> </u>	1									
Signature	<u> </u>	<u> </u>			By		MGINAL S	IONED BY	JERRY SE	(TON-		
Virginia(Carter	Produc	ction A		st_			DIST	RICT I SUP	ervisor			
Printed Name 1-18-89	015	т 683 47 <i>6</i>	itle S		Title_							
1 10 0)	<u> </u>	Tulent										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

· Parting American American

17 Ex. (21 F. 2)

CAN Ser 583

MOBILS OFFICE